

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6735 EXPIRATION DATE 8406

OPERATOR Southwestern Energy Production Co. API NO. 15-101-20 905-0000

ADDRESS 1001 N.W. 63, Su 200 COUNTY Lane

Okla. City, Okla. 73116 FIELD Wildcat

** CONTACT PERSON James M. Tully PROD. FORMATION NONE

PHONE (405) 843-5539

PURCHASER NONE LEASE ROBERTS

ADDRESS _____ WELL NO. "B" #1

WELL LOCATION Lane Co, KS

DRILLING DaMac Drilling, Inc. 990 Ft. from N Line and

CONTRACTOR Box 1164 2310 Ft. from E Line of

ADDRESS Great Bend, KS 67530 the NE (Qtr.) SEC 22 TWP 16S RGE 29W.

PLUGGING DaMac Drilling Inc WELL PLAT

CONTRACTOR Great Bend, KS 67530 (Office Use Only)

ADDRESS _____ KCC KGS

TOTAL DEPTH 4647' PBTD _____ SWD/REP _____

SPUD DATE 1-24-84 DATE COMPLETED 1-31-84 PLG. _____

ELEV: GR 2785' DF 2791' KB 2793'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 356' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other DRY

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

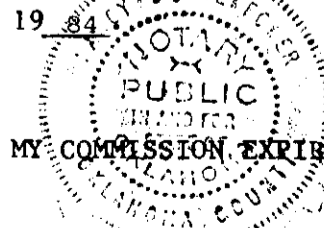
A F F I D A V I T

James M. Tully, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James M. Tully
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February, 1984



Nancy J. Newpower
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 18, 1984

** The person who can be reached by phone regarding questions concerning this information. **RECEIVED** STATE CORPORATION COMMISSION

FEB 08 1984

OPERATOR SOUTHWESTERN ENERGY PROD LEASE Roberts SEC. 22 TWP. 16S RGE. 29W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "B" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Anhy	2192	2224'		
Heebner	3916'			
Toronto	3936'			
Lansing	3954'			
Stark Sh.	4214'			
Base of Kansas City	4296'			
Marmaton	4324'			
Pawnee	4418'			
Ft. Scott	4478'			
Cherokee	4506'			
Mississippi	4605'			

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8	23	356'	Class "H" 60/40 poz mix	165	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P & A (none)	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations