

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/31/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-101-20,723-0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Lane

Denver, Colorado 80203 FIELD ~~Unnamed~~ JENNISON E

\*\* CONTACT PERSON James Alan Townsend PROD. FORMATION Pawnee

PHONE 303/830-6601

PURCHASER Inland Crude Purchasing Company LEASE Roberts

ADDRESS 104 S. Broadway, Suite 521 WELL NO. 1-22

Wichita, Kansas 67202 WELL LOCATION 140' NW of SW NE NW

DRILLING Aldebaran Drilling Company 1590' Ft. from west Line and

CONTRACTOR P.O. Box 18611 890' Ft. from north Line of

ADDRESS Wichita, Kansas 67207 the NW/4(Qtr.) SEC 22 TWP 16SRGE29 (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	X		
		22	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 4520' PBTD 4461'

SPUD DATE 11/29/82 DATE COMPLETED 1/16/83

ELEV: GR 2717' DF \_\_\_\_\_ KB 2724'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 272' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

FEE 0.00

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne G. Krugman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January

19 83 .

Sue Ann Priest (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 9, 1985

Sue Ann Priest 10125 West Asbury Avenue Lakewood, Colorado 80227

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY ~~XX~~  
(W)

OPERATOR K.R.M. PETROLEUM CORP. LEASE Roberts

SEC. 22 TWP. 16S RGE 29

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-22

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4112'-4151'</p> <p>IHP=2002 30" IFP=119-249 60" ISIP=1049 60" FFP=268-388 120" FSIP=1049 FHP=1992 Rec. 720' VSOCWM.</p> <p>DST #2: 4350'-4315'</p> <p>IHP=2212 37" IFP=93-311 60" ISIP=1226 60" FFP=363-581 120" FSIP=1226 FHP=2191 Rec. 4350' GIP, 1920' VGO.</p> <p>Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamma Ray</p> <p>Geologist: Cathy McDonald</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>Anhydrite 2119 (+605) B. Anhydrite 2147 (+577) Topeka 3582 (-858) Heebner 3818 (-1094) Toronto 3840 (-1116) Lansing 3862 (-1138) Stark Shale 4113 (-1389) Hush. Shael 4143 (-1419) BKC 4192 (-1468) Marmaton 4236 (-1512) Pawnee 4308 (-1584) Ft. Scott 4366 (-1642) Cherokee Sh. 4390 (-1666) Mississippi 4462 (-1738)</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lbs./ft.)	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	272'	C1. "A"	160	2% gel & 3% CC
production	7-7/8"	5 1/2"	14#	4513'	60-40 Pozmix	175	2% gel, 18% salt, .75% CFR-2, 10# gilsonit

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type w/csg. gun	Depth interval
			4		4336'-4340'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4400'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/2000 gals. 15% HCl NE acid.	4336'-4340'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/14/83	Pumping	38°
Estimated Production -I.P.	Oil	Gas
	100 bbls.	- MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
used on lease		

Perforations 4336'-4340'