

ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,567-0000
County Lane
S/2 SE SE Sec. 26 Twp. 16 Rge. 29 X East West

Operator: License # 5285
Name: The Dane G. Hansen Trust
Address P. O. Box 187

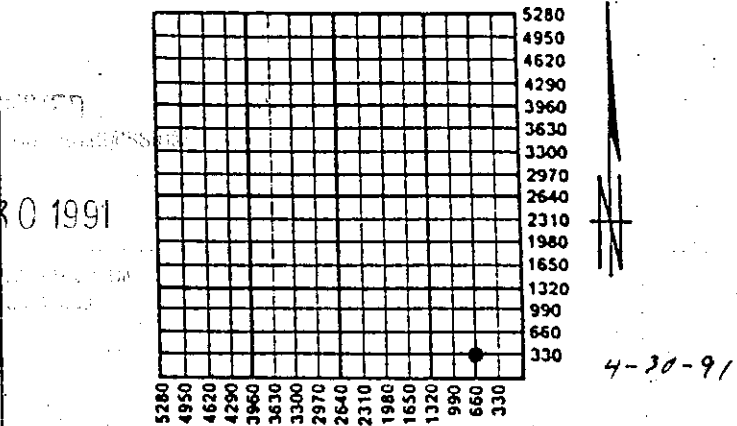
330 Ft. North from Southeast Corner of Section
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name E.M. Land Well # 1
Field Name Lohoff

Producing Formation Lansing/KC

Elevation: Ground 2796 KB 2801

Total Depth 4620 PBDT



Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2190 Feet

If Alternate II completion, cement circulated from 2190

feet depth to surf. w/ 450 sx cmt.

APR 30 1991

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Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If C&MO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
1/17/91 1/28/91 2/28/91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager Date 4/29/91

Subscribed and sworn to before me this 29 day of April, 19 91.

Notary Public Betty Jane Bittel
Betty Jane Bittel July 17, 1992
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers TimeLog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name E. M. Land Well # 1

Sec. 26 Twp. 16 Rge. 29 East West
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2192</td> <td>(+609)</td> </tr> <tr> <td>B/Anhydrite</td> <td>2219</td> <td>(+582)</td> </tr> <tr> <td>Heebner</td> <td>3926</td> <td>(-1125)</td> </tr> <tr> <td>Toronto</td> <td>3946</td> <td>(-1145)</td> </tr> <tr> <td>Lansing</td> <td>3966</td> <td>(-1165)</td> </tr> <tr> <td>Muncie Creek</td> <td>4116</td> <td>(-1315)</td> </tr> <tr> <td>Stark</td> <td>4214</td> <td>(-1413)</td> </tr> <tr> <td>Hushpuckney</td> <td>4246</td> <td>(-1445)</td> </tr> <tr> <td>B/Kansas City</td> <td>4300</td> <td>(-1499)</td> </tr> <tr> <td>Marmaton</td> <td>4317</td> <td>(-1516)</td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2192	(+609)	B/Anhydrite	2219	(+582)	Heebner	3926	(-1125)	Toronto	3946	(-1145)	Lansing	3966	(-1165)	Muncie Creek	4116	(-1315)	Stark	4214	(-1413)	Hushpuckney	4246	(-1445)	B/Kansas City	4300	(-1499)	Marmaton	4317	(-1516)
Name	Top		Bottom																																
Anhydrite	2192		(+609)																																
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B/Kansas City	4300	(-1499)																																	
Marmaton	4317	(-1516)																																	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	259'	60/40 Poz	160	2% Gel; 3% CACL
Production	7 7/8"	5 1/2"	14#	4606'	ASC	175	5% Gilsonite; WFR2 & FRA
					60/40 Poz	450	8% Gel; 1/4# Floccul - Top

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	Depth
4	4280-84	1750 Gal. 15% Reg.	4280-84
4	4250-56	250 Gal. 15% Reg.	4250-56
4	4220-24	2000 Gal. 15% Reg.	4250-56 & 4280-84
		750 Gal. 15% Reg.	4220-24

TUBING RECORD Size 2 1/2" Set At 4595 Packer At _____ Liner Run Yes No

Date of First Production 3/26/90 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil <u>116</u> Bbls.	Gas _____ Mcf	Water <u>8</u> Bbls.	Gas-Oil Ratio _____	Gravity _____
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 4220-84

ORIGINAL

The Dane G. Hansen Trust - E. M. Land #1, S/2 SE SE, 26-16-29, Lane County, Kansas

Additional Tops - Log:

Pawnee	4410	(-1609)
Fort Scott	4462	(-1661)
Cherokee	4486	(-1685)
Johnson Zn.	4526	(-1725)
B/Chero Lm.	4538	(-1737)
Mississippi	4566	(-1765)
LTD	4620	(-1819)

STATE OF KANSAS
COMMISSION

APR 30 1991

RECORDED
INDEXED

DST #1 - 4188-4210. 15-45-15-45. Rec. 5' VSOSpkd.M. SIP's 343/333.
FP's 26-26/31-31.

DST #2 - 4217-4245. 15-45-90-45. Rec. 390' GIP; 90' CGO; 90' O&GCM;
30' O&GCMW; 180' VSO&GCW. SIP's 354/343; FP's 46-52/72-177.

DST #3 - 4251-90. 15-45-30-45. Rec. 900' GIP; 585' GO; 120' SMCGO;
180' MGO. SIP's 359/354. FP's 135-229/291-322.

DST #4 - 4513-45. 15-45-15-45. 15-45-15-45. Rec. 2' OCM. SIP's 31/23.
FP's 20-20/20-20.

COMPANY D.G. HANSEN FARM LAND WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY LANE STATE KANS.
 CONTRACTOR Galloway Delp Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2" XH
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

COMPANY D.G. HANSEN FARM LAND WELL NO. 1
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 CONTRACTOR Galloway Delp Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2" XH
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
4050	11:59	4	415	WT
	12:03	4	42	9.1
	09	4		
	11	4		
05	15	4		
	19	4		
	24	4		
	28	4		
	32	4		
	37	4		
4060	42	5		
	46	4		
	50	4		
	53	3		
15	57	4		
	10:00	3		
	03	3		
	07	4		
	10	3		
4070	13	3		CONN
	14	2		
	24	4		
	29	5		
	34	5		
25	38	4		
	42	4		
	47	5		
	52	5		
	56	4		
4080	11:00	4		
	03	3		
	7	4		
	11	4		
	16	5		
35	20	4		
	25	5		
	30	5		
	35	5		
	40	5		
4090	46	6		
	51	5		
	57	6		
	12:00	6		
	8	5		
45	14	6		Vis 4/2
	20	6		WT 9.2
	25	5		
	30	5		
	35	5		
4090	36	7		CONN

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
4050	11:54	5		
	59	5		
	1:04	5		
	1:07	5		
	13	4		
	18	5		
	23	5		
	28	5		
	33	5		
	39	6		WAKE GEO.
4060	45	6		
	51	6		
	56	5		
	59	3		
65	2:02	3		
	05	3		
	9	4		
	15	6		
	21	6		
4070	23	7		
	24	1		
	25	1		
	26	1		
	28	2		
25	31	3		
	37	6		
	44	4		
	51	7		
	58	7		
4080	7:05	7		
	10	5		
	15	5		hook up
	20	5		
	25	4		
	29	4		
85	33	4		
	36	3		
	40	2		
	44	2		
	48	4		
4090	51	3		WAKE IN
	55	4		
	4:00	5		
	04	4		
	08	4		
95	12	4		
	17	5		
	22	5		
	25	5		
	30	5		
4100	34	4		

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
4100	41:32	3		
	40	3		
	44	4		
	48	4		
05	52	4		
	52	6		
	5:05	7		
	11	6		
	17	6		
4110	22	5		Vis. WT
	34	7		42
	39	5		hook up
	43:00	5		
15	55	5		
	6:00	5		
	06	6		
	18	7		
	18	5		
4120	24	6		
	28	4		
	32	4		
	36	4		
	43	6		
25	47	5		
	53	6		
	59	6		
	7:00	10		
	7:14	5		
4130	21	7		
	28	7		
	42	7		
	49	7		
35	56	7		
	8:00	7		
	10	7		
	15	5		
	20	5		
4140	27	7		
	33	6		
	38	5		
	47	9		
	53	6		
45	7:02	9		hook up 1 hr
10:58	54	3		change head drill side
	59	5		
	11:03	4		
	08	5		
4150	12	4		

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
4150	12:55	5		
	02	5		
	27	5		
	32	5		
	37	5		
55	37	5		
	42	5		
	47	5		
	51	5		
	55	5		
4160	12:00	5		Vis. WT
	05	5		44
	10	5		9.3
	15	5		
	20	5		
65	26	6		
	31	5		
	37	6		
	42	5		
	47	5		
4170	52	5		
	56	4		
	1:01	5		
	06	5		
25	11	5		premium in
	17	6		conn.
	21:21	5		
	32	5		
	37	5		Vis. WT
	42	5		45
	47	5		9.3
4180	47	5		CFS 1/2 hr
	27:33	6		
	39	6		
	45	6		
	51	6		
85	56	6		
	3:02	6		
	08	6		
	13	5		
	19	6		
4190	25	6		
	31	6		
	37	6		
	43	6		
	48	6		
95	52	4		
	58	6		
	4:02	4		
	07	5		
	10	3		
4200	12	2		

COMPANY D.G. HANSEN FARM LAND WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY LANE STATE KANS.
 CONTRACTOR Galloway Delp Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2" XH
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

COMPANY D.G. HANSEN FARM F.M. LAND WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY LANE STATE KANS.
 CONTRACTOR Galloway Delp Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2" XH
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
4200	11:35	3		
	19	3		
	17	1		
	20	1		
05	22	2		
	25	3		CONN
	29	2		
	41	5		Vis WT
	49	6		43 9.3
4210	52	5		CFS 0.2 hr
	55	3		
	44	6		
	49	5		
	54	5		
15	7:00	6		
	06	6		
	14	8		
	19	5		
	22	3		
4220	38	6		V43 WT 9.4
	34	6		
	40	6		
	46	6		
	50	4		
25	55	5		
	8:00	5		
	10:05	5		
	10	5		
	15	5		
4230	19	4		
	22	3		
	25	3		
	28	4		
	35	6		
	40	6		
35	47	6		CONN
	9:00	6		
	12	5		
	18	6		
4240	24	6		
	30	6		
	36	6		
	41	5		Vis. WT
	47	6		45 9.3
45	53	6		shp CFS
	17	4		
	21	7		
	28	7		
4250	35	7		

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
4250	11:42	7		
	47	5		
	52	5		
	58	6		
55	12:04	6		
	09	5		
	13	4		
	18	5		
	23	5		
4260	28	5		Vis 4/7
	37	6		WT 9.1
	41	7		
	48	7		
	56	8		
65	1:02	6		
	09	7		
	15	6		
	3:58	5		hook up
	24	6		
4270	50	6		
	56	6		
	2:07	7		
	10	7		
	17	7		
25	24	7		
	30	6		
	37	7		
	43	6		
	50	7		
4280	55	5		
	7:01	6		
	07	6		
	13	6		
	20	7		
85	25	5		
	30	5		
	37	5		
	43	6		
	48	5		
4290	54	6		CFS
	5:45	6		
	51	5		Vis WT
	56	5		40 9.4
	6:09	6		
95	10	6		
	16	6		
	22	6		
	29	7		CONN
	37	5		add Premium
4300	46	5		

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
4300	11:52	6		add Premium
	58	6		
	7:04	6		
	09	5		
05	15	6		
	20	5		
	26	6		
	33	7		BIOL.
	36	5		
4310	41	5		
	45	4		
	50	5		
	54	4		
	57	3		
15	8:00	3		
	05	5		
	09	4		
	15	6		
	21	6		
4320	26	6		
	32	6		Vis WT
	38	6		44 9.4
	45	7		
	52	7		
25	4:00	8		
	07	7		
	15	8		
	21	6		
	26	6		
4330	35	4		CONN
	41	6		
	45	4		
	51	6		
	57	6		
35	10:00	5		
	07	5		
	11	4		
	15	4		
	20	5		
4340	26	6		CFS
	32	7		
	37	6		
	43	6		
	49	6		
	54	6		

COMPANY D. S. Hanson Trust FARM E. M. Lund WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY Linn STATE IA
 CONTRACTOR Galloway Drig. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 1/4
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

DATE	DEPTH	TIME OF CLOCK	MIN.	REMARKS
	50	10:07	1	
	51	08	1	
	52	09	1	
	53	10	1	
	54	11	1	
	55	13	2	
	56	14	1	
	57	16	2	
	58	18	2	
	59	19	1	
	2160	20	1	conn.
		30/31	1	
		33	2	
		34	1	
		35	1	
		35	2	
	65	37	2	
		38	1	
		40	2	
		41	1	
		43	2	
	2170	44	1	
		45	1	
		46	1	
		48	2	
		50	2	
	75	51	1	
		52	1	
		53	1	
		54	1	
		55	1	
	2180	57	2	
		58	1	
		59	1	
		9:01	2	
		02	1	
	85	03	2	
		05	2	
		06	1	
		08	2	
		09	1	
	2190	10	1	
		12	2	
		13	1	conn.
		19/21	2	
		23	2	top
	95	26	3	
		29	3	
		31	2	
		33	2	
		36	3	
	2200	38	2	

DEPTH	TIME OF CLOCK	MIN.	REMARKS
2200	38	2	
	41	3	
	44	3	
	47	3	
	50	3	
	52	3	
05	57	4	
	10:00	4	
	02	2	
	05	2	
	08	2	
	11	2	
	14	2	
	17	2	
	20	2	
	22	2	
	26	2	
	31	2	
	34	2	
	37	2	
2220	41	2	
	44	2	bottom
	45	1	
	46	1	conn.
	51/50	1	
25	53	1	
	54	1	
	55	1	
	56	1	
	58	2	
	59	1	
2230	11:01	2	
	02	2	
	04	1	
	06	2	
	09	1	
	10	2	
	12	2	
	13	1	
	14	1	
2240	15	1	
	16	1	
	17	1	
	18	1	
	19	1	
	20	1	
	21	1	
	22	1	
	23	1	
2250	24	1	

COMPANY D. G. Hanson FARM Lund WELL NO. 7
 SEC. TWP. RGE. LOC. COUNTY Linn STATE KS
 CONTRACTOR Galloway Drig. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 1/4
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

DATE	DEPTH	TIME OF CLOCK	MIN.	REMARKS
	50	3:06	4	
		9	3	
		14	5	
		19	5	
		23	4	
	65	27	4	
		31	4	
		35	4	
		38	3	
	7110	42	5	conn.
		45	3	
		55	5	
		57	2	
		1:02	5	
	15	05	3	
		07	2	
		08	1	
		9	1	
		10	1	
	8720	13	3	
		17	4	
		20	3	
		23	3	
		27	4	
	25	31	4	
		33	2	
		34	1	
		35	1	
		37	2	
	8730	38	1	
		40	2	
		42	2	
		44	2	
		47	4	
		52	4	
		55	2	
		56	1	
		59	3	
		5:02	3	
		04	4	
	8740	07	4	hook up
		12	4	
		13	4	
		14	4	
		24	4	
	45	27	3	
		31	4	
		36	5	
		40	4	
		43	3	
	8750	47	4	

DEPTH	TIME OF CLOCK	MIN.	REMARKS
750	47	51	4
	55	4	
	58	4	
	6:20	2	
	02	2	
855	05	3	
	07	2	
	09	2	
	11	2	
8760	12	2	
	15	2	
	17	2	
	20	3	
	23	3	
	28	3	
65	31	3	
	37	6	
	42	5	
	48	6	
	53	5	
8770	58	5	
	1:02	4	hook up
	8:10	2	
	14	1	
75	18	4	
	21	3	
	25	4	
	29	4	
	32	3	
8780	35	3	
	39	4	
	42	3	
	45	2	
	47	2	
85	50	3	
	53	3	
	55	2	
	58	3	
	8:02	4	
8790	07	5	Premix in
	11	4	
	15	4	
	18	3	
	21	3	
95	23	2	
	24	1	
	26	2	
	29	3	

COMPANY D. G. Hanson Trust FARM Lund WELL NO. 7
 SEC. TWP. RGE. LOC. COUNTY Linn STATE KS
 CONTRACTOR Galloway Drig. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 1/4
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

DATE	DEPTH	TIME OF CLOCK	MIN.	REMARKS
	800	8:37	5	
		39	2	
		43	4	
		46	3	conn.
	805	49	3	
		9:05	3	Vis. WT
		09	4	9.1
		14	5	
		18	4	
	8810	22	4	
		25	3	
		28	2	
		30	2	
		33	3	
		37	4	
	15	39	2	
		42	3	
		44	3	
		48	3	
	8820	51	3	
		55	4	
		58	3	
		10:02	4	
		06	4	
	25	10	4	
		14	4	
		15	1	
		18	1	
	8830	21	1	
		24	3	
		26	2	
		28	2	Vis. WT
		29	1	3.7
	25	31	2	conn.
		37:01	2	
		11:03	2	
		06	3	
		10	4	
	8840	13	3	
		17	3	
		21	4	
		24	4	
		26	2	
	45	28	2	
		31	3	
		34	3	
		38	2	
		42	4	
	8850	45	4	

DEPTH	TIME OF CLOCK	MIN.	REMARKS
8850	45	3	Acceleration Control
	51	3	
	55	3	
	59	3	
	12:02	3	
	6	4	
	10	4	
	13	3	
	18	5	
	21	3	
8860	24	3	
	25	1	
	27	2	
	28	1	
	29	1	conn.
	10:11	1	add premix
	42	1	
	44	2	
	47	2	
	49	3	
	51	3	
	53	3	
	54	3	
	56	3	
	8:16	3	
	59	2	
	1:00	2	
	01	1	
	03	2	
	06	3	
	10	4	
	12	2	
	15	3	
	17	2	
	18	1	
85	21	3	
	23	2	
	27	4	
	31	4	
	32	1	
8890	35	2	
	37	2	
	39	2	
	40	1	
	44	1	
95	47	1	
	42	1	
	43	1	conn.
	45	1	
	47	3	

COMPANY D. G. Hanson FARM Lund WELL NO. 7
 SEC. TWP. RGE. LOC. COUNTY Linn STATE KS
 CONTRACTOR Galloway Drig. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 1/4
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

DATE	DEPTH	TIME OF CLOCK	MIN.	REMARKS
	890	8:51	2	
		59	2	
		2:00	1	
		02	2	
	05	04	2	
		06	2	
		07	1	
		09	2	
		10	1	
	8910	12	2	
		13	1	
		14	1	
		16	2	
		19	3	
	15	23	4	
		27	4	
		32	5	premix in
		37	5	
		41	4	
	8920	46	5	
		49	3	
		52	3	
		55	3	
		59	4	
	25	1:02	3	
		05	3	
		09	4	conn.
		13	3	
		16	4	
	8930	21	2	
		24	3	
		34	3	
		39	4	
		42	4	
	35	47	5	
		52	5	
		57	5	
		4:01	4	
		04	3	
	8940	09	5	
		13	4	
		18	5	
		24	4	
		28	4	
		31	4	
	45	30	4	
		34	4	
		39	4	
		42	4	
		46	4	
	8950	51	4	

DEPTH	TIME OF CLOCK	MIN.	REMARKS	
8950	48	4		
	51	3		
	55	3		
	58	3		
	10	5		
85	15	5	VIS WT	
	20	5	3.9 9.1	
	23	3		
	27	4	conn.	
	29	3		
	48	5		
8960	53	5		
	57	5		
	1:02	5	ADD PREMIX	
	06	4		
	11	5		
	16	5		
	21	5		
	25	4		
	30	5		
	8970	35	5	WET SAMPLES
	39	4		
	43	4		
	49	5		
	54	5		
	8:00	6		
	04	4		
	09			

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 915-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC. N^o 8440

Home Office P. O. Box 31

Russell, Kansas 67665

Date <i>1-17-91</i>	Sec. <i>26</i>	Twp. <i>16</i>	Range <i>29</i>	Called Out <i>1:30 PM</i>	On Location <i>4:00 PM</i>	Job Start <i>6:00 PM</i>	Finish <i>6:30 PM</i>
Lease <i>E M Land</i>	Well No. <i>1</i>	Location <i>4 & 23 1/2 IN, 3/4 E</i>			County <i>Lane</i>	State <i>Ks</i>	

Contractor <i>Hall County</i>	Owner <i>R. H. Hansen</i>
Type Job <i>Surface</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Hole Size <i>12 1/4</i>	T.D. <i>262'</i>
Csg. <i>8 3/4</i>	Depth <i>259'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>15'</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <input checked="" type="checkbox"/> <i>15.9 BBL</i>
Perf.	

Charge To <i>D. H. Hansen Trust</i>
Street <i>Box 187</i>
City <i>Logan</i> State <i>Ko. 67646</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. _____ STATE _____
X <i>Al Wehner</i>
CEMENT APR 30 1991

EQUIPMENT

<i>New</i>	No.	Cementer	
Pumptrk # <i>158</i>		Helper	
Pumptrk	No.	Cementer	<i>J. D. D.</i>
		Helper	<i>BILL S.</i>
		Driver	<i>BILL W.</i>
Bulktrk # <i>116</i>			
Bulktrk		Driver	

Amount Ordered <i>1200 AX 60/40 poz 2% gel 3% cc</i>
Consisting of
Common <i>96</i> 5.25 504.00
Poz. Mix <i>64</i> 2.25 144.00
Gel. <i>3</i> 6.75 N/C
Chloride <i>5</i> 21.00 105.00
Quickset
Sales Tax
Handling <i>160</i> 1.00 160.00
Mileage <i>40</i> 256.00
Sub Total
Total <i>1169.00</i>

DEPTH of Job

Reference:		
	<i>Pumptrk charge</i>	<i>380.00</i>
<i>40</i>	<i>Mileage</i>	<i>80.00</i>
<i>1.8 5/8 TWP</i>		<i>42.00</i>
	Sub Total	
	Tax	
	Total	<i>502.00</i>

Floating Equipment
Total \$ <i>1671.00</i>
Disc - <i>334.20</i>
\$ 1336.80

Remarks: *Cement did circulate.*

Thank You!

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 9128

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	1-28-91	Sec.	26	Twp.	16	Range	29	Called Out	3:00 AM	On Location	6:06 AM	Job Start	8:15 AM	Finish	9:10 AM
Lease	EM Land	Well No.	1	Location	Shield, 1W1N1W			County	LANE	State	KS				

Contractor	Galloway Drilling	Owner	Same
Type Job	2 Stage Btm stage	To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	7 7/8	T.D.	4620'
Csg.	5 1/2"	Depth	4666.85'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool	Stage collar	Depth	2190'
Cement Left in Csg.		Shoe Joint	32.30'
Press Max.		Minimum	
Meas Line	yes	Displace	111.69 bbl
Perf.			

Charge To	D. E. Hansen Trust
Street	Box 187
City	Logan
State	KS. 67646
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i>
CEMENT	
Amount Ordered	175 sk Asc 5% g. /sonite
Consisting of	1/4 of 1/2" 1/4 CFA 20666 WFR2
Common	175 ASC 7.25 1268.75
Poz. Mix	
Gel.	
Other	WFR2 - 840 gals 1.50 420.00
Quickest	FRA 13 4.50 58.50
Gilsonite	875 1.33 288.75
Handling	175 1.00 175.00
Mileage	40 280.00
Sub Total	
Total	2491.00

EQUIPMENT			
Pumptrk	No.	Cementer	Ben Reis
	63	Helper	John
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	Bill W
	116		Bob
Bulktrk		Driver	

DEPTH of Job	
Reference:	
40	pump truck chg. 880.00
	mileage 80.00
	Total 960.00

Remarks: Float Did Hold!
 Allied cementing co.
 BY: *[Signature]*

Floating Equipment	
TOTAL \$ 3451.00	
APR 30 1991	Disc - 690.20
	\$ 2760.80
<i>Thank you!</i>	