

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9860

Name: CASTLE RESOURCES, INC.

Address P.O. Box 87

City/State/Zip Schoenchen, Kansas 67667

Purchaser: _____

Operator Contact Person: Jerry Green

Phone (785) 625-5155

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Jerry Green

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11/13/97 11/20/97 11/21/97

Spud Date Date Reached TD Completion Date

API NO. 15- 101-21752 0000

County Lane

C E/2 - W/2 - NW Sec. 26 Twp. 16S Rge. 29W X ^E _W

3960 Feet from (S)N (circle one) Line of Section

4290 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)

Lease Name James Well # 3

Field Name Jennison East

Producing Formation None

Elevation: Ground 2800 KB 2808

Total Depth 4600 PBTB _____

Amount of Surface Pipe Set and Cemented at 210.88 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A, 4-22-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: 12-6-97

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

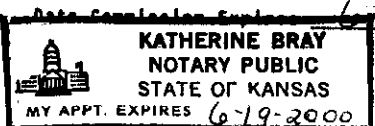
Signature _____

Title PRESIDENT Date 12/15/97

Subscribed and sworn to before me this 15th day of DECEMBER, 19 97.

Notary Public KATHERINE BRAY

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input checked="" type="checkbox"/> Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		


KATHERINE BRAY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-19-2000

Operator Name CASTLE RESOURCES, INC.

Lease Name Jam

Well # 3

Sec. 26 Twp. 16S Rge. 29W

East

County Lane

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

DST #1 4186' - 4232'

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhydrite	2208	-2239	
Heebner	3937	-1129	
Lansing-KC	3978	-1170	
Stark Shale	4223	-1415	
Base-KC	4304	-1496	
Altamont	4374	-1566	
Pawnee	4421	-1613	
Fort Scott	4471	-1663	
Cherokee	4497	-1689	
Mississippi	4559	-1751	
RTD	4602	-1794	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	210.88	60/40Poz	150	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
<u>D&A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>				

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. - 4637

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Neosho City

DATE <u>11-20-97</u>	SEC. <u>26</u>	TWP. <u>16</u>	RANGE <u>29</u>	CALLED OUT <u>10:00pm</u>	ON LOCATION <u>12:20am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>5:45am</u>
LEASE <u>James</u>	WELL # <u>3</u>	LOCATION <u>4+23 lot 1 1/4 N E.S.</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR Dupont/Daly 2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 12 1/4 T.D. 4600
 CASING SIZE 8 7/8 DEPTH 210
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

OWNER _____
 CEMENT

AMOUNT ORDERED 205 6 3/4 6 7/8 1/4 #7 lossal

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
7 lossal @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER J. Wagoner
 # 224 HELPER B. White
 BULK TRUCK
 # 311 DRIVER J. Wagoner
 BULK TRUCK
 # DRIVER

TOTAL _____

REMARKS:

SERVICE

DEPTH OF JOB 2240
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG Top Wood _____ @ _____
 @ _____
 @ _____

503 x e 2240
803 x e 1200
403 x e 250
103 x e 40
155x RH
105x MH
THANKS

TOTAL _____

CHARGE TO: Castle Resources

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____