

Plano

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Plano Petroleum Corp.

ADDRESS P.O. Box 247

Plano, TX 75074

**CONTACT PERSON _____

PHONE _____

PURCHASER _____

ADDRESS _____

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4675' PBTD _____

SPUD DATE 12/07/81 DATE COMPLETED 12/17/81

ELEV: GR 2699' DF 2702' KB 2704'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 241.37' DV Tool Used? _____

API NO. 15-101-20,582-0000

COUNTY Lane

FIELD _____

PROD. FORMATION _____

LEASE FULMER

WELL NO. 1

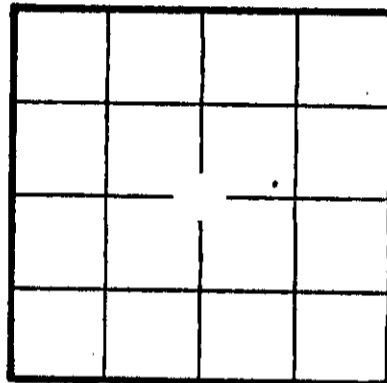
WELL LOCATION NE NE SE

330 Ft. from NEAREST LEASE Line and KCC

_____ Ft. from _____ Line of

the SW/4 SEC. 26 TWP. 16S RGE. 29W

WELL PLAT



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF _____, COUNTY OF _____ SS, I, _____

_____ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____, 19____.

(S) _____

MY COMMISSION EXPIRES: _____

NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION
MAY 16 1980
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	200		
Shale	200	250		
Shale & Sand	250	1615		
Shale	1615	1706		
Shale & Sand	1706	2206		
Anhydrite	2206	2237		
Shale	2237	2975		
Shale & Lime	2975	4040		
Lime	4140	4450		
Lime & Shale	4450	4510		
Lime	4510	4615		
Rotary Total Depth		4615		

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	248'	Common	200	2% gel, 2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

FILED
STATE CORPORATION COMMISSION
MAY 16 1986
CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations