

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5285 EXPIRATION DATE June 30, 1983

OPERATOR D.G. Hansen Trust API NO. 15-101-20,763-0000

ADDRESS Box 187 COUNTY Lane

Logan, KS 67646 FIELD Jennison

** CONTACT PERSON Dane G. Bales PROD. FORMATION Cherokee
PHONE 913-689-4816

PURCHASER Koch Oil Company LEASE Jennison

ADDRESS Box 2256 WELL NO. 4

Wichita, Kansas 67201 WELL LOCATION W/2 E/2 NW

DRILLING Galloway Drilling Co., Inc. 1320 Ft. from N Line and

CONTRACTOR 340 Broadway Plaza Bldg. 1650 Ft. from W Line of (E)

ADDRESS 105 So. Broadway the NW (Qtr.) SEC 29 TWP 16 RGE 29 (W).
Wichita, KS 67202

PLUGGING none

CONTRACTOR

ADDRESS

TOTAL DEPTH 4515 PBTD

SPUD DATE 2/26/83 DATE COMPLETED 3/10/83

ELEV: GR 2771 DF 2773 KB 2776

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

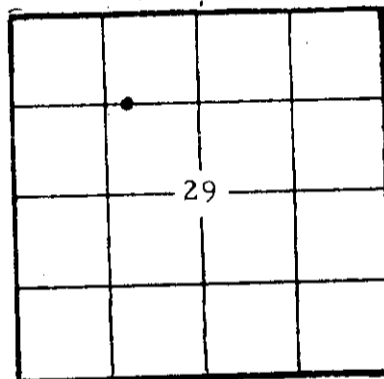
Amount of surface pipe set and cemented 337' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Dane G. Bales

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 1983.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984

Betty Jane Bittel RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. JUN 10 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1 - 3837-86. 15-45-30-45. Rec. BHP's 1146/1078. FFP's 46-46/58-58.		35' VSOGM.		Anhydrite	2170
DST #2 - 3946-60. 15-45-15-45. Rec. BHP's 138/46. FFP's 23-23-/23-23.		5' Mud.		Heebner	3835
DST #3 - 3962-91. 15-45-90-45. Rec. BHP's 575/553. FFP's 23-35/58-138.		288' MW w/tr O.		Toronto	3855
DST #4 - 4044-65. 15-45-15-45. Rec. spks. BHP's 564/362. FFP's 43-43/43-43.		5' Mud w/few O.		Lansing	3871
DST #5 - 4066-4120. 15-45-90-45. Rec. Mud. BHP's 511/489. FFP's 74-74/196-138.		216' Oil Spkd.		Stark	4138
DST #6 - 4212-4322. 15-45-60-45. Rec. 186' OCM. BHP's 678/667. FFP's 92-104/138-173.		30' SOCM,		BKC	4219
DST #7 - 4327-90. 15-45-45-45. Rec. MCW. BHP's 530/495. FFP's 104-150/207-323.		464' WCM, 124'		Marmaton	4245
DST #8 - 4395-4430. 15-45-90-45. Rec. M&GCO. BHP's 610/553. FFP's 46-46/46-69.		40' CO, 62'		Pawnee	4326
DST #9 - 4434-65. 15-45-60-45. Rec. 186' SOCMW. BHP's 781/610. FFP's 69-81/127-196.		206' O&WCM,		Ft. Scott	4377
Ran 112 jts. New 5 1/2" 14 1/2# csg. (4516') set @ 4518' w/275 10% salt. POB 2:30 P.M. 3/10/83				Cherokee	4400
				B/Ch. Lm	4456
				Mississippi	4470
				RTD	4515
				LTD	4464

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	343'	Common	260	3% CC + 2% Gel
Production	7 7/8	5 1/2	14 1/2	4513'	Common	275	60/40 Poz

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP's	Depth interval
			1		4459
					4452
					4444
			4	DP's	4416-18
			4	DP's	4394-98
			4	SSB Jets	4246-50
			4	SSB Jets	3972-75
			4	SSB Jets	3857-60

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 Gal. NE 15% Demul.	4444 - 4452 - 4459
250 Gal. 15% Mud	4416-18
250 Gal. 15% Mud + 250 Gal. NE 15% Demul + 2000 Gal. 15% De M.	4394-98
250 Gal. 15% Mud + 1000 Gal. NE 15% Demul	4246-50
250 Gal. 15% Mud	3972-75
250 Gal. 15% Mud - 1250 Gal. 15% Demul	3857-60

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
5/12/83	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	40 bbls.		60 % MCF	bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations		
vented		4394-98; 4416-18; 4442-46; 4456-60		