

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5285 EXPIRATION DATE June 30, 1983

OPERATOR D.G. Hansen Trust API NO. 15-101-20,773-6000

ADDRESS Box 187 COUNTY Lane

Logan, KS FIELD Jannison

** CONTACT PERSON Earlene Lumry PROD. FORMATION Ls. & Cher.

PHONE 316-263-1793

PURCHASER Koch Oil Company LEASE JENNISON A

ADDRESS Box 2254 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION NW NW NW

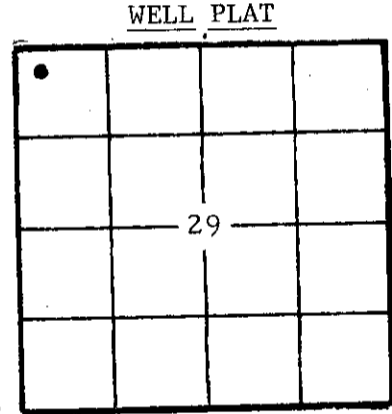
DRILLING Galloway Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 340 Broadway Plaza Bldg. 330 Ft. from West Line of (E)

ADDRESS 105 So. Broadway the NW (Qtr.) SEC 29 TWP 16 RGE 29 (W).

Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4540' PBTD

SPUD DATE 3/23/83 DATE COMPLETED 3/31/83

ELEV: GR 2793 DF 2795 KB 2798

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-58344

Amount of surface pipe set and cemented 107 jts DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Dane G. Bales] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of June, 19 83



[Signature of Betty Jane Bittel] (NOTARY PUBLIC) Betty Jane Bittel STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: July 17, 1984

JUN 16 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Anhydrite			2191	+607		
Heebner			3854	-1056		
Toronto			3872	-1074		
Lansing			3887	-1089		
B/KC			4229	-1431		
Marmaton			4258	-1460		
Pawnee			4345	-1547		
Ft. Scott			4398	-1600		
Cherokee			4421	-1623		
Mississippi			4484	-1686		
RTD			4540			
LTD			4535			
DST #1	3844-3900	15-45-60-45, Rec 30' ocm, 300' mco, 420' xxxxxx , IFP 88/143, FFP 197/351, IBHP 1175, FBHP 1153.			Gsy. Gsy. Sli MCO	
DST #2	4055-4072	15-45-15-45, Rec 5' mud, IFP 44/44, IBHP 340, FBHP 77			FFP 44/44	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	329'	common	329'	3%CC +2% Gel
Production		5 1/2	14.5	107jts	common	275	10% Salt 60-40 Poz

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP's	4462-66
			4	"	4456-58
			4	"	4434-37
			4	"	4430-32
			4	"	4408-12
			4	"	4370-78

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 Gal. 15% N. E. Demul.	4462-66; 4456-58; 4434-37; 4430-32
250 Gal. MCA Mud & 1000 Gal. 15% Demul.	4408-12
750 Gal. 15% N. E. Demul	4370-78
500 Gal. 15% Mud & 3250 Gal 15% N. E. Demul.	4338-40; 4322-25; 4302-04; 4254-58

Date of first production 5/25/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil 100 bbls.	Gas MCF	Water 23 %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) vented	Perforations 3872-4466
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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR D. G. Hansen Trust LEASE Jennison 'A' SEC. 29 TWP. 16s RGE. 29 W

FILL IN WELL LOG AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
Empty space for well log content					

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size, ft type	Depth interval
			4	DP's	4338-40; 4322-25
TUBING RECORD			4	SSB's	4302-04; 4254-58
			4	SSB's	4125-40; 4107-4112
Size	Setting depth	Packer set at	4	DP's	3995-4000; 3981-85
					3964-72

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% Mud & 2000 Gal. 15% Demul.	4125-40; 4107-12
500 Gal. 15% Mud & 2500 Gal. 15% N. E. Demul.	3995-4000; 3981-85;
250 Gal. 15% Mud & 1000 Gal. 15% Demul.	3964-72
1000 Gal. 15% Demul & 250 Gal. MCA Mud	3883-86; 3868-72

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations