

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5285 EXPIRATION DATE June 30, 1983

OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,759-6000

ADDRESS P. O. Box 187 COUNTY Lane

Logan, Kansas 67646 FIELD Jennison

\*\* CONTACT PERSON Dane G. Bales PROD. FORMATION

PHONE 913-689-4816 LEASE Jennison

PURCHASER ADDRESS WELL NO. 3

WELL LOCATION E/2 E/2 NW/4

DRILLING Galloway Drilling Co., Inc. 1320 Ft. from North Line and

CONTRACTOR 340 Broadway Plaza Building 2310 Ft. from West Line of

ADDRESS 105 S. Broadway the NW (Qtr.) SEC 29 TWP 16s RGE 29w.

Wichita, Kansas 67202

PLUGGING ~~Asbeck Cementing Co., Inc.~~ WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC [checked] KGS [checked]

SWD/REP [checked] PLG. \_\_\_\_\_

TOTAL DEPTH 4440 PBTD SPUD DATE 2/13/83 DATE COMPLETED 2/25/83

ELEV: GR 2725 DF 2727 KB 2730

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327.72' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of April, 1983.



[Signature] (NOTARY PUBLIC) Betty Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 03 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1 - 3786-3824 - 15-45-15-45. Rec. 10' V Sl. OCM, BHP's 1196/1127. FFP's 46-46/58-58.			Anhydrite	2125 (+605)
			Heebner	3796 (-1066)
DST #2 - 3918-34. 15-45-15-45. Rec. 10' Mud w/scum oil. BHP's 795/795. FFP's 35-35/35-35.			Toronto	3815 (-1085)
			Lansing	3830 (-1100)
DST #3 - 3936-50. 15-45-60-45. Rec. 68' SW. BHP's 772/715. FFP's 46-104/139-301.			Stark	4092 (-1362)
			BKC	4170 (-1440)
DST #4 - 4058-78. 15-45-15-45. Rec. 1' Hvy Mud. BHP's 46/46. FFP's 35-35/35-35.			Marmaton	4195 (-1465)
			Pawnee	4284 (-1554)
DST #5 - 4165-4210. 15-45-15-45. Rec. 5' Mud w/ oil spots. BHP's 795/703. FFP's 46-46/46-46.			Ft. Scott	4336 (-1606)
			Cherokee	4362 (-1632)
DST #6 - 4210-75. 15-45-15-45. Rec. 5' Mud. BHP's 886/806. FFP's 69-69/69-69.			Mississippi	4434 (-1704)
			RTD	4440 (-1710)
DST #7 - 4280-4325. 15-45-15-45. Rec. 5' Mud. BHP's 703/555. FFP's 58-58/58-58.				
DST #8 - 4210-4341. 15-45-15-45. Rec. 6' Mud. BHP's 760/658. FFP's 104-104/104-104.				
DST #9 - 4362-4406. 15-45-15-45. Rec. 12' Mud. BHP's 840/428. FFP's 46-46/58-58.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	334'	Common	250	3% cc + 2% Gel
Production	7 7/8	5 1/2	14#	2135'		300	50-50 Poz + 6% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 Every 2 ft.		1728-1922
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations