

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8758 EXPIRATION DATE June 1985

OPERATOR RAW Energy Corporation of Kansas API NO. 15-101-20,937-0000

ADDRESS 7200 W. 13th Street, Suite 8 COUNTY Lane

Wichita, Kansas 67212 FIELD _____

** CONTACT PERSON Benny Green PROD. FORMATION Mississippi
PHONE (316) 722-6382

PURCHASER _____ LEASE Jennison

ADDRESS _____ WELL NO. 1-29

DRILLING Aldebaran Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 18611 **RECEIVED** 330 Ft. from East Line of

Wichita, Kansas 67217 STATE CORPORATION COMMISSION the NE (Qtr.) SEC 29 TWP 16 RGE 29 (W).

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Hwy 83 N CONSERVATION DIVISION Wichita, Kansas KCC

Ness City, Knasas NGPA

TOTAL DEPTH 4575 PBDT _____ SWD/REP _____

SPUD DATE 3-22-84 DATE COMPLETED 4-1-84 PLG. _____

ELEV: GR 2807 DF 9 KB 2816 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 333 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

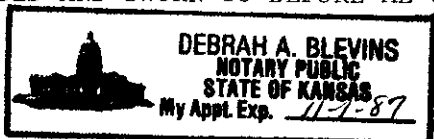
Benny Green Benny Green, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Benny Green
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July,

19 84.



Debrah A Blevins
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 1, 1987

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey					Anhydrite	2214 + 602
Sand & Shale			0	337	Heebner	3898 - 1082
Lime & Shale			337	2225	Toronto	3916 - 1100
Sand & Lime			2225	3160	Lansing	3932 - 1116
Lime & Shale			3160	3900	Lansing H	4116 - 1300
Lime & Shale			3900	4018	Lansing L	4236 - 1420
Lime & Shale			4018	4280	Base/KS City	4278 - 1462
Lime & Shale			4280	4456	Altamont	4310 - 1494
Lime & Shale			4456	4575	Pawnee	4395 - 1579
Lime & Shale					Fort Scott	4452 - 1636
Lime & Shale					Cherokee	4478 - 1662
DST #1 3926' - 3976'			DST #2 4225-4280'		DST #3 4412'-4465'	
IHP 1885			IHP 2019		IHP 2073	
IFP 17-62 30"			IFP 62-337 30"		IFP 62-71 30"	
ISIP 1074 30"			ISIP 541 45"		ISIP 1056 60"	
FFP 71-133 60"			FFP 346-506 60"		FFP 71-71 45"	
FSIP 1056 60"			FSIP 541 90"		FSIP 993 60"	
FHP 1876			FHP 1992		FHP 2073	
Rec			Rec		Rec	
185' DM			10' DM		65' DM	
60' MSW			124' MSW			
			930' SW			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	333	60-40 Poz	220	2% Gel 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations