

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

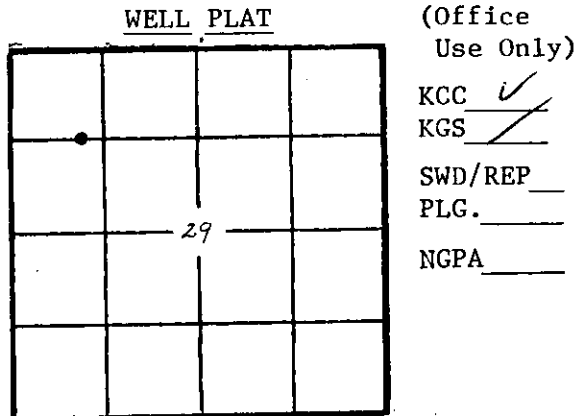
C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5285 EXPIRATION DATE June 30, 1984  
 OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,823 ~~0000~~  
 ADDRESS P. O. Box 187 COUNTY Lane  
Logan, Kansas 67646 FIELD Jennison  
 \*\* CONTACT PERSON Dane G. Bales PROD. FORMATION Ls. & Cher.  
 PHONE 913-689-4816

PURCHASER Koch Oil Company LEASE Jennison 'A'  
 ADDRESS Box 2256 WELL NO. 3  
Wichita, Kansas 67201 WELL LOCATION E/2 W/2 NW/4  
 DRILLING Galloway Drilling Co., Inc. 1320 Ft. from North Line and  
 CONTRACTOR 340 Broadway Plaza Building 990 Ft. from West Line of (E)  
 ADDRESS 105 South Broadway the NW (Qtr.) SEC 29 TWP 16 RGE 29 (W).  
Wichita, Kansas 67202

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_



TOTAL DEPTH 4520' PBTD \_\_\_\_\_  
 SPUD DATE 7/14/83 DATE COMPLETED 7/25/83  
 ELEV: GR 2784 DF 2786 KB 2789  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE CD-58344  
(C-22,034)  
 Amount of surface pipe set and cemented 325 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dane G. Bales  
(Name) Dane G. Bales

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 1983.



Betty Jane Bittel  
(NOTARY PUBLIC)  
Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984

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STATE CORPORATION COMMISSION

DEC 8 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	2180 (+609)
Check if samples sent to Geological Survey			B/Anhydrite	2209 (+580)
DST #1 - 3867-96. 15-45-15-45. Rec. 10' Mud w/ oil specks. BHP's 869/780. FFP's 38-38/38-38.	10'	38'	Heebner	3850 (-1061)
DST #2 - 3958-4005. 15-45-60-45. Rec. 260' TF - 20' VHCOM, 180' Sl MO, 60' HOCMW. BHP's 396/370. FFP's 89-89/102-153.	260'	TF - 20'	Toronto	3868 (-1079)
DST #3 - 4061-94. 15-45-15-45. Rec. 20' Oil Sptd. Mud. BHP's 1022/242. FFP's 51-51/51-51.	20'	Oil Sptd. Mud	Lansing/KC	3885 (-1095)
DST #4 - 4097-4138. 15-45-90-45. Rec. 100' WM. BHP's 882/626. FFP's 51-51/51-76.	100'	WM.	Stark	4149 (-1360)
DST #5 - 4149-82. 15-45-30-45. Rec. 80' WCM w/Oil spts. BHP's 1073/1022. FFP's 51-51/51-51.	80'	WCM w/Oil spts.	BKC	4220 (-1431)
DST #6 - 4215-60. 15-45-60-45. Rec. 390' Mdy. Frothy Oil. BHP's 421/319. FFP's 63-76/115-179.	390'	Mdy. Frothy Oil.	Marmaton	4250 (-1461)
DST #7 - 4272-4326. 15-45-60-45. Rec. 330' Mdy. Frothy Oil, 360' CGO. BHP's 907/396. FFP's 0-0/191-281.	330'	Mdy. Frothy Oil, 360' CGO.	Pawnee	4335 (-1546)
DST #8 - 4331-4412. 15-45-60-45. Rec. 825' Mdy. Frothy Oil. BHP's 396/396. FFP's 89-217/319-370.	825'	Mdy. Frothy Oil.	Fort Scott	4388 (-1599)
			Cherokee	4413 (-1624)
			Mississippi	4482 (-1693)
			RTD	4520

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	331'	Common	225	2% Gel ± 3% CC
Production		5 1/2	14#	4519	Common	275	Salt Saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at
2 1/2	4515	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. MCA (15% Mud)	4372-78
2650 Gal. 15% Dem. - 250 Gal. 28% Dem.	4457; 4463; 4469
1500 Gal. 15% Dem.	4406-10
1750 Gal. 15% Dem.	4323; 4339
500 Gal. MCA (15% Mud) - 1500 Gal. 15% Dem.	4256; 4276
500 Gal. MCA (15% Mud) - 2000 Gal. 15% Dem.	3983; 3972; 3966

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/7/83	Pumping	2.37
Estimated Production -I.P.	Oil	Gas
	38 bbls.	5 % MCF
Disposition of gas (vented, used on lease or sold)	Perforations	CFPS
vented		

PERFORATION RECORD

Shots per ft.	Type & Size	Depth Interval
2		4372-78
1		4457
1		4463
1		4469
3		4406-10
1		4323
1		4339
1		4256
1		4276
1		3983
1		3972
1		3966
2	SSB's	4468-70
2	SSB's	4462-64
2	SSB's	4456-58
2	SSB's	4338-40
2	SSB's	4321-25
2	SSB's	4275-77
2	SSB's	4254-56
2	SSB's	3982-84
2	SSB's	3971-73
2	SSB's	3966-68

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