

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6113 EXPIRATION DATE 6-30-84
 OPERATOR Landmark Oil Exploration, Inc. API NO. 15-101-20,851-0000
 ADDRESS 105 S. Broadway, Suite 1040 COUNTY Lane
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON Merlin C. (Mel) Hussey PROD. FORMATION _____
 PHONE 316-265-8181 _____ Indicate if new pay.
 PURCHASER _____ LEASE Waddell
 ADDRESS _____ WELL NO. 1
 WELL LOCATION NE-SE-SW
 DRILLING White & Ellis Drilling, Inc. 990 Ft. from South Line and
 CONTRACTOR 401 E. Douglas, Suite 500 2310 Ft. from West Line of XXX
 ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 29 TWP 16 RGE 29 (W).
 PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)
 CONTRACTOR 401 E. Douglas, Suite 500

 KCC ☒
 ADDRESS Wichita, KS. 67202 KGS ☒
 TOTAL DEPTH 4490' PBD _____ SWD/REP _____
 SPUD DATE 9-10-83 DATE COMPLETED 9-16-83 PLG. _____
 ELEV: GR 2735 DF _____ KB 2740 NGPA _____
 DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____
 Amount of surface pipe set and cemented 385' FW-KCC DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____

RECEIVED
 NGPA
 STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. OCT 7 1983

AFFIDAVIT

CONSERVATION DIVISION
 Wichita, Kansas

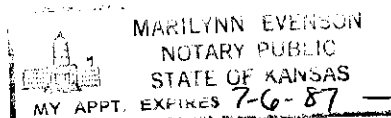
Merlin C. Hussey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Merlin C. Hussey
 (Name) Hussey

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October,

19 83.



Marilynn Evenson
 (NOTARY PUBLIC)
 Marilyn Evenson

MY COMMISSION EXPIRES: 7-6-87

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Landmark Oil Exploration LEASE NAME Waddell SEC 29 TWP 16 RGE 29 (W) XXXX
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<div><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</div> <div>LOG TOPS</div> <div><div>Heebner3836' (-1094)</div><div>Toronto3855' (-1113)</div><div>Lansing3872' (-1130)</div><div>Lane Shale4046' (-1304)</div><div>Dennis Limestone4118' (-1316)</div><div>Stark4145' (-1403)</div><div>Swope4155' (-1413)</div><div>Hushpuckney4180' (-1438)</div><div>BKC4225' (-1483)</div><div>Marmaton4246' (-1504)</div><div>Altamont4280' (-1538)</div><div>Pawnee4342' (-1600)</div><div>Ft. Scott4398' (-1656)</div><div>Cherokee Shale4422' (-1680)</div></div>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	385	Class A	220	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB		
Disposition of gas (vented, used on lease or sold)			Perforations				