

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5285 EXPIRATION DATE June 30, 1983

OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,718-0000

ADDRESS P. O. Box 187 COUNTY Lane

Logan, Kansas 67646 FIELD Jennison

** CONTACT PERSON Dane G. Bales PROD. FORMATION Cherokee
PHONE 913-689-4816

PURCHASER Koch Oil Company LEASE Jennison

ADDRESS Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION NW NE NW

DRILLING Galloway Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 340 Broadway Plaza Building 990 Ft. from East Line of

ADDRESS 105 S. Broadway the NW (Qtr.) SEC 29 TWP 16s RGE 29w.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS

TOTAL DEPTH 4515 PBTD SWD/REP PLG.

SPUD DATE 10/17/82 DATE COMPLETED 10/29/82

ELEV: GR 2781 DF 2783 KB 2786

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dane G. Bales
(Name) Dane G. Bales

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of December, 1982.



Betty Jane Bittel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984.

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
DEC 22 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Dane G. Hansen Trust LEASE Jennison

SEC. 29 TWP. 16s RGE. 29w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3830-90. 15-45-90-45. Rec. SIP's 1140/1031. FFP's 65-76/76-98.	150' OCM.		Anhydrite	2172 (+614)
			Heebner	3838 (-1052)
DST #2 - 3947-3962. 15-45-60-45. Rec. 310' Frothy MO; SIP's 1128/1107. FFP's 55-87/109-213.	330' CGO;		Toronto	3860 (-1074)
			LKC	3875 (-1089)
			BKC	4215 (-1429)
DST #3 - 1965-95. 15-45-60-45. Rec. SIP's 1194/1140. FFP's 954-987/338-679.	2108' CGO.		Marmaton	4240 (-1454)
			Pawnee	4328 (-1542)
DST #4 - 4037-70. 15-45-60-45. Rec. SIP's 1074, 1019. FFP's 55-65/65-131.	278' SOCM.		Ft. Scott	4376 (-1590)
			Cherokee	4402 (-1616)
DST #5 - 4134-56. 15-45-60-45. Rec. SIP's 1085/1041. FFP's 120-196/229-502.	1022' SW.		Mississippi	4469 (-1683)
			RTD	4515
DST #6 - 4304-36. 15-45-60-45. Rec. 190' OCWM. SIP's 1161/1151. FFP's 744-799/832-1106.	2600' CGO;			
DST #7 - 4369-98. 15-45-60-45. Rec. 62' GMCO; 186' CGO. SIP's 1096/1096. SKR's FFP's None due to tool plugging.	30' GM;			
DST #8 - 4401-44. 15-45-60-45. Rec. 620' Frothy Oil; 62' MCO. SIP's 1161/1140. FFP's 360-393/316-612.	930' CGO;			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	326'	Common	240	3% cc + 2% gel
Production	7 7/8	5 1/2	14#	4514'	60/40 Poz	275	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP's	Depth interval
			4	Steel Carrier	4460-66
TUBING RECORD			4	"	4444-46
Size	Setting depth	Packer set at			
2 1/2	4450				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 Gal. 15% Dem.	4460-66

Date of first production: 11/19/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 80 bbls. Gas x x MCF	Water 0 % bbls. Gas-oil ratio x x CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations 4444-46 & 4460-66