

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5285 EXPIRATION DATE June 30, 1983

OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,714-0000

ADDRESS P. O. Box 187 COUNTY Lane

Logan, Kansas 67646 FIELD Jennison

\*\* CONTACT PERSON Dane G. Bales PROD. FORMATION Cherokee

PHONE 913-689-4816

PURCHASER Koch Oil Company LEASE Jennison

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE NE NW

DRILLING Galloway Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 340 Broadway Plaza Building 330 Ft. from East Line of

ADDRESS 105 S. Broadway the NW(Qtr.) SEC 29 TW16s RGE29w.

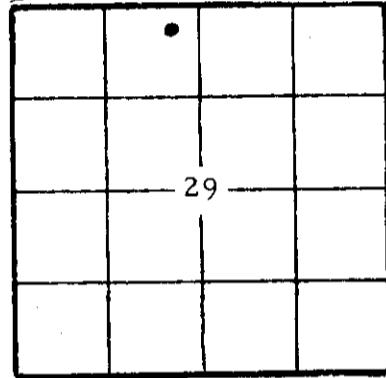
Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4460 PBTD

SPUD DATE 10/4/82 DATE COMPLETED 10/16/82

ELEV: GR 2738 DF 2740 KB 2743

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 320' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of December, 1982.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION DEC 22 1982 CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Dane G. Hansen Trust/LEASE Jennison SEC. 29 TWP. 16s RGE. 29w

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3908-55. 15-45-60-45. Rec. 840' GOCSW; 360' SOCSW. SIP's 1156/1145. FFP's 163/358-445/801.	485'	GOCMSW;	Anhydrite	2138 (+605)
			B/Anhydrite	2168 (+575)'
			Heebner	3801 (-1058)
DST #2 - 3998-4024. 15-45-90-45. Rec. 125' MSW. SIP's 1027/877. FFP's 32-32/54-86.	125'	MSW.	Toronto	3820 (-1077)
			LKC	3837 (-1094)
DST #3 - 4034-82. 15-45-60-45. Rec. 10' GOCM; 300' Frothy Oil; 660' CGO; FFP's 74-173/239-358.	890'	GIF;	BKC	4167 (-1424)
		SIP's 607/607.	Marmaton	4200 (-1457)
			Ft. Scott	4343 (-1600)
DST #4 - 4088-4120. 15-45-15-45. Rec. 10' M; SIP's 1049/1027. FFP's 32-32/43-43.	10'	M;	Cherokee	4368 (-1625)
DST #5 - 4158-4210. 15-45-60-45. Rec. 60' frothy oil; 900' CGO; SIP's 1081/1038. FFP's 97-217/260-445.	70'	OCM;	Mississippi	4436 (-1693)
			RTD	4460
DST #6 - 4308-60. 15-45-60-45. Rec. 240' Frothy Oil; 120' WGO; 180' SOCW. SIP's 726/715. FFP's 97-108/163-298.	70'	GOCM;		
DST #7 - 4368-4430. 15-45-60-45. Rec. 420' Sli. Wtry. frothy oil; 600' OCW; FFP's 141-228/315-428.	100'	HO&GCM;		
		SIP's 1188/1156.		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	326'	Common	225	3% cc + 2% gel
Production	7 7/8"	5 1/2	14#	4456'	60/40 Poz	275	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP's	Depth interval
			4	Steel Carrier DP's	4420-24
			4	"	4416-18
			4	"	4408-10

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
50 Gal. 15% Dem.	4420-24

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/19/82	Pumping	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 70 bbls. Gas X X MCF Water 0 % Gas-oil ratio X X CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 4408-10; 4416-18; 4420-24
vented		