

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5285 EXPIRATION DATE June 30, 1983

OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,722-0000

ADDRESS P. O. Box 187 COUNTY Lane

Logan, Kansas 67646 FIELD Jennison

** CONTACT PERSON Dane G. Bales PROD. FORMATION Cherokee

PHONE 913-689-4816

PURCHASER Koch Oil Company LEASE Jennison 'A'

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE NW NW

DRILLING Galloway Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 340 Broadway Plaza Building 990 Ft. from West Line of

ADDRESS 105 South Broadway the NW(Qtr.) SEC29 TWP 16s RGE 29w.

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4553' PBTD

SPUD DATE 10/29/82 DATE COMPLETED 11/10/82

ELEV: GR 2811 DF 2813 KB 2816

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

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		29	

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

Dane G. Bales, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dane G. Bales (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1983.



Betty Jane Bittel (NOTARY PUBLIC) Betty Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning this information.

FEB 11 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR The Dane G. Hansen Trust EASE Jennison 'A' SEC. 29 TWP. 16s RGE. 29w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3861-3920. 15-45-60-45. Rec. 400' GIP, 80' HOCM, 360' Frothy Oil, 600' CGO. FP's 108-195/271-423. SIP's 1124/1081.			Anhydrite	2207 (+609)
			Heebner	3869 (-1053)
			Toronto	3886 (-1070)
			LKC	3903 (-1087)
			BKC	4245 (-1429)
DST #2 - 4061-4110. 15-45-60-45. Rec. 723' SW. FP's 76-108/163-380. SIP's 1038/1006.			Marmaton	4275 (-1459)
			Pawnee	4355 (-1539)
			Ft. Scott	4411 (-1595)
DST #3 - 4168-85. 15-45-60-45. Rec. 370' SW. FP's 43-54/86-184. SIP's 1092/1081.			Cherokee	4434 (-1618)
			Miss.	4503 (-1687)
			RTD	4553
DST #4 - 4285-4328. 15-45-60-45. Rec. 55' OCM, 300' Frothy Oil. FP's 65-76/108-173. SIP's 1178/1167.				
DST #5 - 4370-4400. 15-45-60-45. GTS 20". Rec. 1431' CGO. FP's 119-217/293-521. SIP's 672/672.				
DST #6 - 4403-35. 15-45-60-45. GTS 40". Rec. 1825' CGO. FP's 119-184/260-456. SIP's 1081/1070.				
Ran 113 jts. new 5 1/2" 14# csg., set at 4553' w/275 sx common + 10% salt. P.O.B. 5 A.M. 11/10/82				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	342'	Common	225	3%cc + 2% Gel
Production	7 7/8	5 1/2"	14#	4553'	Common	275	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Steel Carrier DP's	4492-94
			4	Steel Carrier SSB's	4490-92

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 1/11/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34
RATE OF PRODUCTION PER 24 HOURS Oil 80 bbls.	Gas x x MCF	Water % Tr. bbls.
Disposition of gas (vented, used on lease or sold) vented	Perforations 4490-92 & 4492-94	