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SIDE ONE

This form shall be filed in duplicate with the Kansarado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the informa confidential, only file one copy. Information on side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, com Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Walters Drilling Company. Inc.	API NO. 15-135-22,178:555
ADDRESS 420 Hardage Center	COUNTY Ness
Wichita, Kansas 67202	FIELD WC
**CONTACT PERSON Robert F. Walters	PROD. FORMATION
PHONE (316) 265-6683	LEASE FOOS
PURCHASER_	WELL NO. 1
ADDRESS	WELL LOCATION 50' West of SE SW NE
	940 Ft. from West Line and
DRILLING Slawson Drilling Company, Inc.	330 Ft. from South Line of
ADDRESS 200 Douglas Building	
Wichita, Kansas 67202	the NE/4SEC. 33 TWP.17 RGE. 23W WELL PLAT
PLUGGING Halliburton Cement	
CONTRACTOR ADDRESS	KCC KGS
	(Office Use)
TOTAL DEPTH 4390' PBTD	
SPUD DATE 11/30/81 DATE COMPLETED 12/9/81	GEQUED
ELEV: GR 2340 DF 2345 KB 2346	· · · · · · · · · · · · · · · · · · ·
DRILLED WITH XXXXXXX (ROTARY) XXXXXXXXXXXX	TIAN 1 3 1982
Amount of surface pipe set and cemented 442' with 2	. DV Tool Used?
AFFIDAVI	: T
STATE OF KANSAS , COUNTY OF SEI	
*** 1.	BEING FIRST DULY SWORN UPON HIS OATH,
OI MILITION INC.	
DEPOSES THAT HE IS President	
OPERATOR OF THE FOOS LEAS	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	COR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY	OF December, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	(S) (Rosel) Walters
SUBSCRIBED AND SWORN BEFORE ME THIS 8 LAND DAY O	Linds of Resistan LINDAI PURHTON !
MY COMMISSION EXPIRES: 10-14-85	WY AURLE STATE OF KANSAS
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	any questions concerning this infor- initial test by the Commission is

SIDE TWO WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	ION DESCRIPTION			ТОР		воттом	NAM	NAME		DEPTH	
FORMAT	4314 - 433 30 - 30. lied. Rec l in tool.	74) Cong Very we overed 1 FP: 46-	lomerate ak blow. 0' mud -	ТОР			ELECTRI Anhydrit B/Anhyd Topeka Heebner Lansing B/Kansas Pawnee Ft. Scott Cherokee Mississip	C LOG rite S City	TOPS 1624 1661 3430 3733 3772 4064 4172 4271		
Report of all string											
Report of all string	Size hole drilled	Size casing set			RECORD) or (Used				
urface				Setting depth	Common		Sacks 275	Type and percent additives 60/40 poz 2% gel 3% cc			
arrace	12-1/4"	8-5/8"	24#								
									_		
	<u> </u>										
	LINER RECOR	D				PERFOR.	ATION RECOR	D			
p, ft. Bottom. ft		Sacks ce	Sacks cement		Shots per ft. Six		se & type Dept		interval	—	
	TUBING RECO	RD				 					
S	etting depth	Packer se	et of				· · · · · · · · · · · · · · · · · · ·				
	A	CID. FRACTI	IRE SHOT	CEMENT SQL	F775 D00				<u></u>	_	
		et and kind of n			EEZE KEC	ORD	T			_	
							Бер	th interval to	eated	-	
				-						_	
					·			·		_	
of first production				-						-	
- · ······ production		Producing	method - flowing	ng, pumping, go	s lift, etc.)		C				
							Gravity	•			
E OF PRODUCTION 24 HOURS	QH	bbis	Gas		Water	%		oil ratio	<u> </u>	_	