

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5027
Name: J. A. ALLISON
Address: 300 West Douglas, Suite 305
City/State/Zip: Wichita, Kansas 67202
Purchaser: Prairie Gas Transportation Co.
Clear Creek, Inc.
Operator Contact Person: J. A. Allison
Phone: (316) 263-2241

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion Sept. 18, 1982
Name of Original Operator J. A. Allison
Original Well Name SHRIVER "B"

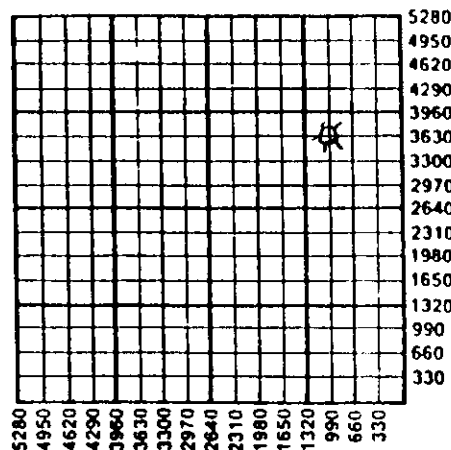
Date of Recompletion:
Aug. 17, 1990 Aug. 22, 1990
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. _____

API NO. 15- 151-21,164-0001
County PRATT
NW SE NE Sec. 9 Twp. 26 Rge. 11 East West
3630 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name SHRIVER "B" Well # 1
Field Name Stark East
Producing Formation Kansas City - squeezed perms
changed to Miss Gas
Elevation: Ground 1829 KB 1844



RECEIVED
STATE CORPORATION COMMISSION
AUG 29 1990
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
Wichita, Kansas KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature J. A. Allison Title Operator Date August 28, 1990
Subscribed and sworn to before me this 28th day of August 19 90
Notary Public Frances O. Erhard Date Commission Expires January 14, 1994
Frances O. Erhard



SIDE TWO

Operator Name J. A. ALLISON Lease Name SHRIVER "B" Well # 1
Sec. 9 Twp. 26 Rge. 11 East West
County PRATT

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

* Forced to squeeze Kansas City perms due to fluid produced with gas from Mississippian.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
*	3598-3603 (Kansas City) (These perms squeezed off)	
*	4028-4044 (Mississippi)	

PBTD 4014 Plug Type Baker Model "D" Production Packer

TUBING RECORD

Size 2-3/8" Set At 4014' Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection August 22, 1990

Estimated Production Per 24 Hours Oil 6 Bbls. Water 20 Bbls. Gas-Oil-Ratio
Gas 150 Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

WORK OVER REPORT

(By Stanley Freeman)

15-151-21164-0001

COPY

Lease Shriver B-1 Well No. _____ Zero Point _____ Ft. Above B.H.

Location NE SE NE Sec. 9 Twp. 26 Rge. 11W Co. Pratt State KS

Type Work-Over Squeeze off Kansas City perfs & produce Mississippi gas through the annulus,

Present Prod. Zone _____ Perf. _____

Old Pbid. _____ Prod. Prior to Work-Over _____

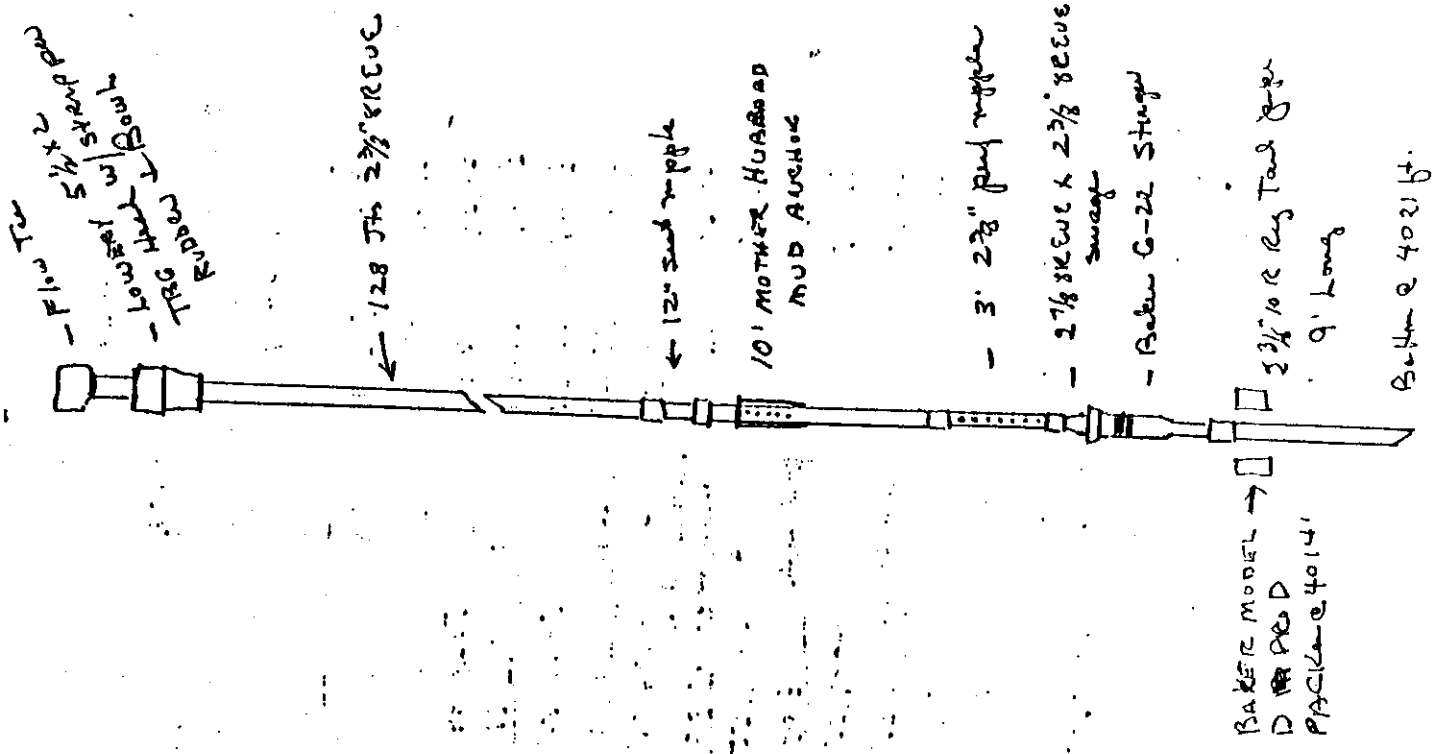
- 8-17-90 Rigged up Basye Well Service double drum pulling unit, pumped 100 bbls of salt water down tubing into Miss. 60 bbls down annulus into KC perfs to kill gas, pulled 2-4' tubing subs, 128 jts 2 3/8" 8R EUE tubing, Baker Model G-22 Seal Assembly, strung up Wire Tech truck & ran a Baker 5 1/2" Retrievable Bridge Plug on their Wire Line & set at 3690' ran tubing & Baker 5 1/2" x 2" Retrievamatic Cementer Packer, set at 3640' pressured blank pipe to 1000# held, raised & reset packer at 3540' straddling Kansas City perfs 3598-3603' spotted 2 sacks of sand on RBP took injection test in perfs, 1 1/2 BPM at 300# mixed 65 sxs Common Cement with Gilsonite, had approximately 36 cu. ft cement in formation & pressured to 1000# released & washed out tubing, repressured perfs to 500# pressure held, released packer & washed out cement through perfs, reset packer above perfs & pressured to 500# pressure held, lowered pressure to 150# & shutin.
- 8-20-90 Released pressure on well, lowered packer through perfs, pulled tubing & packer, went in hole with tubing & fishing socket, washed out cement & sand on RBP, had trouble releasing RBP, worked loose & came out of hole with tubing & RBP, ran in hole with 2" 10R Reg x 9' open ended tail pipe on Baker Model G-22 Seal Assembly, 1-2 7/8" 8R EUE x 2 3/8" 8R EUE swage, 2 3/8" x3' perforated tubing sub, 2 3/8" 8R EUE x 10' Mother Hubbard Mud Anchor, 12" Seating Nipple, 60 jts 2 3/8" 8R EUE jts used tubing, shutdown for storm.
- 8-21-90 Ran 68 jts tubing, tagged Model D Packer at 4014' raised tubing approximately 5' & set in slips, packed off tubing head, seal assembly above packer, tail pipe through packer,

1AUG 27 1990

Lease Shriver B # 1 Well No. _____ Zero Point _____ Ft. Above B.H.
Location _____ Sec. _____ Twp. _____ Rge. _____ Co. _____ State _____
Type Work-Over _____

Present Prod. Zone _____ Perf. _____
Old Pbitd. _____ Prod. Prior to Work-Over _____

8-21-90 ran 2" x 1 1/2" x 12' BHD pump with 42 Comp Ring & 4 Cup plunger, double valved, 1" x 6' gas anchor on bottom of pump & 3/4" x 2' pony rod on top, 158 pcs 3/4" sucker rods, 1 - 3/4" x 8' pony rod, 1 - 1 1/4" x 16' polish rod with 5' Brass polish rod liner, clamped off rods, long stroked pump & had good blow, tore down pulling unit.
Realigned pumping unit, hooked up tubing to flow line, annulus to Seperator & gas from seperatop to 346 engine, started well up & pumped for 30 min, good blow, shut down over night.
8-22-90 Stared well up, pumped up, at 4PM had 180# casing pressure, turned gas into sales line.



ORIGINAL

10001
Per AB
7/19/13
East
West

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 151-21,164-0001
County PRATT
NW SE NE Sec. 9 Twp. 26 Rge. 11 East West

Operator: License # 5027

Name: J. A. ALLISON

Address: 300 West Douglas, Suite 305

City/State/Zip: Wichita, Kansas 67202

Purchaser: *Prairie Gas Transportation Co.
CLEAR CREEK, INC.

Operator Contact Person: J. A. Allison
Phone: (316) 263-2241

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion Sept. 18, 1982

Name of Original Operator J. A. Allison

Original Well Name SHRIVER "B"

Date of Recompletion:

05/29/90 06/02/90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

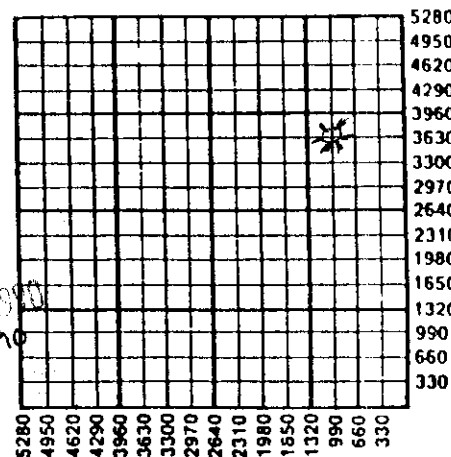
3630 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name SHRIVER "B" Well # 1

Field Name Stark East

Producing Formation Kansas City - changed to Miss.

Elevation: Ground 1839 KB 1844



6-21-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

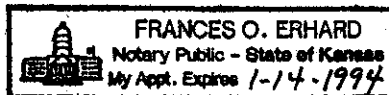
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison Title Operator Date June 19, 1990

Subscribed and sworn to before me this 19th day of June 19 90

Notary Public Frances O. Erhard Date Commission Expires January 14, 1994
Frances O. Erhard



SIDE TWO

Operator Name J. A. ALLISON Lease Name SHRIVER "B" Well # 1
Sec. 9 Twp. 26 Rge. 11 East West
County PRATT

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

* This well originally completed as shut-in Mississippian Gas Well. Changed over to Kansas City Oil Well. Now going to produce Mississippian Gas below production packer as shown on attached sheet.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
*	3598-3603 (Kansas City)	
*	4028-4044 (Mississippi)	

PBTD 4014 Plug Type Baker Model "D" Production Packer

TUBING RECORD

Size 2-3/8" Set At 3610' Packer At - Was Liner Run - Y X N

Date of Resumed Production, Disposal or Injection June 2, 1990

Estimated Production Per 24 Hours oil 0 Bbls. Water 0 Bbls. 0 Gas-Oil-Ratio

Disposition of Gas: Gas Mcf Test: 2 MMCF PD on Multi-Point

Vented Sold Used on Lease (If vented, submit ACO-18.)

