

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. 1 Geological Report attached for Geo. Survey. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5027 EXPIRATION DATE June 30, 1983
OPERATOR J. A. Allison API NO. 15-151-21,164-0000
ADDRESS 300 West Douglas, Suite 305 COUNTY Pratt
Wichita, Kansas 67202-2975 FIELD Wildcat STARK E.
\*\* CONTACT PERSON J. A. Allison PROD. FORMATION Mississippi
PHONE (316) 263-2241
PURCHASER Clear Creek LEASE SHRIVER "B"
ADDRESS P. O. Box 1045 WELL NO. #1
McPherson, Kansas 67460 WELL LOCATION NW SE NE
DRILLING Big Springs Drilling, Inc. 1650 Ft. from North Line and
CONTRACTOR 990 Ft. from East Line of
ADDRESS 400 North Woodlawn the NE (Qtr.) SEC 9 TWP 26S RGE 11W.
Wichita, Kansas 67206

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4425' (RTD) PBTD 4014'
SPUD DATE July 9, 1982 DATE COMPLETED Sept 18, 1982
ELEV: GR 1839 DF 1841 KB 1844

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78138 (C-20,253)
Amount of surface pipe set and cemented 294' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -- Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

A F F I D A V I T

J. A. Allison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. A. Allison (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 1982.



Evelyn M. Milligan (Notary Public)

MY COMMISSION EXPIRES: May 15, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 30 1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR J. A. Allison LEASE Shriver "B" SEC. 9 TWP. 26 SRGE. 11W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
<p>DST #1, op 30, si 45; op 60, si 60. Strong blow throughout, gas to surface 24 min. Gauge 8,950 cfpd in 24 min. 2nd open, 10 min. @ 12,700; 20 min @ 11,020. Stabilized 11,020. Rec. 560' gassy oil. IFP 74-79, FFP 123-173; ISIP 1359, FSIP 1359.</p>	3583'	3613'	Log Tops	
			Winfield	1850 (- 6)
			Indian Cave	2567 (- 723)
			Wabaunsee	2607 (- 763)
			Tarkio	2734 (- 890)
			Elmont	2804 (- 960)
<p>DST #2, op 30, si 45; op 60, si 60; fair blow, increase to strong blow. Rec. 990' gas in pipe, 50' slightly oil &amp; gas cut mud, 60' heavy oil &amp; gas cut mud. IFP 24-24, FFP 37-37; ISIP 297, FSIP 259.</p>	3620'	3645'	Bern	2880 (-1036)
			Howard	2963 (-1119)
			Severy Sd	3038 (-1194)
			Topeka	3060 (-1216)
			Heebner	3391 (-1547)
			Toronto	3404 (-1560)
<p>DST #3, op 30, si 45; op 60, si 60; Rec. 225' gas in pipe. 186' heavy oil &amp; gas cut watery mud, 62' oil &amp; gas cut muddy water, 868' water. IFP 136-284, FFP 346-495; ISIP 1100, FSIP 1064.</p>	3647'	3665'	Douglas	3418 (-1574)
			Brown Lime	3578 (-1734)
			Lansing	3592 (-1748)
			Base K/C	3939 (-2095)
			Mississippi	4024 (-2180)
			Base Miss Chr	4083 (-2239)
<p>DST #4, op 30, si 45; op 60, si 60; fair blow throughout. Rec. 124' very slightly oil cut muddy water, 248' water. IFP 37-61, FFP 111-173; ISIP 1347, FSIP 1347.</p>	3695'	3715'	Kinderhook	4116 (-2272)
			Viola	4230 (-2386)
			Simpson	4328 (-2484)
			Simpson Sand	4347 (-2503)
			Arbuckle	4400 (-2556)
			RTD	4425 (-2581)
<p>DST #5, op 30, si 30; op 30, si 30. Weak blow, died 5 min. Rec 5' drilling mud. IFP 24, FFP 37-24; ISIP 24, FSIP 24.</p>	3879'	3905'	LTD	4426 (-2582)
<p>DST #6, op 30, si 45; op 75, si 75; strong blow, gas to surface in 33 min. Rec 90' heavy gas cut mud. IFP 37-24, FFP 12-24; ISIP 1236, FSIP 1359.</p>	4025'	4050'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	301'	Common	275	3% cc
Prod.	7-7/8"	5-1/2"	14&15 1/2#	4129'	Pozmix	150	60/40 Pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft.	DP's	4028' - 4044'
			4/ft.	DP's	3598' - 3603'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. HCL	4028' - 4044'
21,000 gal. 3% water - 16,000# sand	4028' - 4024'
500 gal 15% HCLNE	3598' - 3603'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
September 18, 1982	Pumping	33
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	45 bbls.	2004 shut in MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Mississippi - Shut in, production plug 4014'	% 0	bbls.
	Perforations	CFPB
	3598' - 3603'	