

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988
Name: SLAWSON EXPLORATION CO., INC.
Address 621 N. Robinson #490
City/State/Zip Oklahoma City, Ok 73102

Purchaser: _____
Operator Contact Person: Steve Slawson
Phone () 800-333-5493
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Rich Robba

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8-25-93 9-4-93
Spud Date Date Reached TD Completion Date

APT NO. 15- 101-21,663-0000
County LANE
NW NE SW Sec. 32 Twp. 16S Rge. 29 E
X

2280 Feet from SW (circle one) Line of Section
1740 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name JENNISON "U" Well # 1
Field Name wildcat

Producing Formation _____
Elevation: Ground 2822 KB 2827
Total Depth 4585' PSTD _____
Amount of Surface Pipe Set and Cemented at 362 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A J 10-22-93
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name RELEASED
Lease Name _____ License No. _____
Quarter OCT 26 1993 Sec. _____ Twp. _____ S Rng. _____ E/W _____
County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Division Oper. Mgr Date 9-17-93
Subscribed and sworn to before me this 17 day of September 19 93
Notary Public Carl D. [Signature]
Date Commission Expires 12-1-96

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
RECEIVED
SEP 20 1993
KCC
KCS
Distribution
 SWD/Rep NEPA
 Plug Other
(Specify)
CONSERVATION DIVISION
Wichita, Kansas

Operator Name SLAWSON EXPLORATION CO., INC. Lease Name JENNISON "U" Well # 1

Sec. 32 East West
 Twp. 16S County LANE
 Rge. 29

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	T/Annhy	2231'	(+596')
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Annhy	2259'	(+568')
List All E.Logs Run:		Heebner	3913'	(-1086)
<u>CDL</u>		Toronto	3932'	(-1105)
<u>SHALLOW FOCUSED E-LOG</u>		Lansing	3949'	(-1122)
		Muncie	4109'	(-1282)
		Stark	4204'	(-1377)
		Hushpky	4245'	(-1418)
		B/KC	4290'	(-1463)
		Altamont C	4380'	(-1553)
		Pawnee	4406'	(-1579)
		Myrick Sta	4434'	(-1607)
		Ft. Scott	4452'	(-1625)
		Cherokee	4478'	(-1651)
		Johnson	4516'	(-1689)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	362'	60/40 Poz	200	2% Gel, 3% CG

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

TRILOBITE TESTING, L.L.C.

CONFIDENTIAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

API #15-101-21663

Well Name JENNISON "V" #1 Test No. 1 Date 8/31/93
 Company SLAWSON EXPLORATION INC. Zone MDL CREEK
 Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Elevation 2827
 Co. Rep./Geo. RICHARD ROBBA Cont. L.D. DAVIS RIG #1 Est. Ft. of Pay _____
 Location: Sec. 32 Twp. 16S Rge. 29W Co. LANE State KS

Interval Tested 4236-4254 Drill Pipe Size 4.5 XH
 Anchor Length 18 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4231 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 4236 Mud Wt. _____ N/A lb/Gal.
 Total Depth 4254 Viscosity N/A Filtrate N/A

Tool Open @ 10:37 AM Initial Blow VERY WEAK SURFACE BLOW DIED IN 5 MINUTES

Final Blow NO RETURN BLOW

Recovery - Total Feet 1 Flush Tool? NO

Rec. 1 Feet of DRILLING MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 109 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2256.3 PSI AK1 Recorder No. 13272 Range 4000

(B) First Initial Flow Pressure 19.8 PSI @ (depth) 4244 w / Clock No. 26191

(C) First Final Flow Pressure 19.8 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 19.8 PSI @ (depth) 4249 w / Clock No. 22992

(E) Second Initial Flow Pressure 21.3 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 21.3 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 31.3 PSI Initial Opening _____ Final Flow 20

(H) Final Hydrostatic Mud 2225.6 PSI Initial Shut-in 20 Final Shut-in 20

Our Representative ROD STEINBRINK

SEP 17
 CONFIDENTIAL

RELEASED

OCT 26 1993

FROM CONFIDENTIAL

RECEIVED
 STATE COMMISSION

SEP 20 1993

CONSERVATION DIVISION
 Kansas

TRILOBITE TESTING, L.L.C. CONFIDENTIAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name JENNISON "V" #1 Test No. 2 Date 9/1/93
Company SLAWSON EXPLORATION INC. Zone MARM/ALTA
Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Elevation 2827
Co. Rep./Geo. RICHARD ROBBA Cont. L.D. DAVIS RIG #1 Est. Ft. of Pay _____
Location: Sec. 32 Twp. 16S Rge. 29W Co. LANE State KS

Interval Tested	<u>4280-4400</u>	Drill Pipe Size	<u>4.5 XH</u>
Anchor Length	<u>120</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>4275</u>	Drill Collar - 2.25 Ft. Run	_____
Bottom Packer Depth	<u>4280</u>	Mud Wt.	<u>N/A</u> lb/Gal.
Total Depth	<u>4400</u>	Viscosity	<u>N/A</u> Filtrate <u>N/A</u>

Tool Open @ 11:37 AM ^{Initial Blow} WEAK SURFACE BLOW BUILT TO 3/4"

Final Blow NO RETURN BLOW SEP 17

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Recovery - Total Feet 40 Flush Tool? NO

Rec. 40 Feet of DRILLING MUD WITH SPOTS OF OIL IN TOOL
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 111 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2320.4 PSI AK1 Recorder No. 13272 Range 4000

(B) First Initial Flow Pressure 90.1 PSI @ (depth) 4300 w / Clock No. 26191

(C) First Final Flow Pressure 88.4 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 541.2 PSI @ (depth) 4395 w / Clock No. 22992

(E) Second Initial Flow Pressure 97.7 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 95.5 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 240.1 PSI Initial Opening 30 Final Flow 20

(H) Final Hydrostatic Mud 2284.7 PSI Initial Shut-in 45 Final Shut-in 20

Our Representative ROD STEINBRINK

RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1993
CONSERVATION DIVISION
Wichita, Kansas

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

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Drill-Stem Test Data

Well Name JENNISON "V" #1 Test No. 3 Date 9/2/93
 Company SLAWSON EXPLORATION INC. Zone MYRIK
 Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Elevation 2827
 Co. Rep./Geo. RICHARD ROBBA Cont. L.D. DAVIS RIG #1 Est. Ft. of Pay _____
 Location: Sec. 32 Twp. 16S Rge. 29W Co. LANE State KS

Interval Tested	<u>4417-4446</u>	Drill Pipe Size	<u>4.5 XH</u>
Anchor Length	<u>29</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>4412</u>	Drill Collar - 2.25 Ft. Run	_____
Bottom Packer Depth	<u>4417</u>	Mud Wt.	<u>9.2</u> lb/Gal.
Total Depth	<u>4446</u>	Viscosity	<u>45</u> Filtrate <u>10.4</u>

Tool Open @ 3:30 AM Initial Blow WEAK SURFACE BLOW DIED IN 10 MINUTES

Final Blow NO RETURN BLOW

SEP 17

Recovery - Total Feet 1 Flush Tool? NO

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RELEASED

Rec. <u>1</u>	Feet of	<u>DRILLING MUD</u>	<u>OCT 2 6 1995</u>
Rec. _____	Feet of	_____	_____
Rec. _____	Feet of	_____	<u>FROM CONFIDENTIAL</u>
Rec. _____	Feet of	_____	_____
Rec. _____	Feet of	_____	_____

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2500 ppm System

(A) Initial Hydrostatic Mud 2380.1 PSI AK1 Recorder No. 13276 Range 4000

(B) First Initial Flow Pressure 44.4 PSI @ (depth) 4436 w / Clock No. 26191

(C) First Final Flow Pressure 44.4 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 44.4 PSI @ (depth) 4441 w / Clock No. 22992

(E) Second Initial Flow Pressure 44.4 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 44.4 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 44.4 PSI Initial Opening 30 SEP 20 1993 Final Flow 20

(H) Final Hydrostatic Mud 2320.4 PSI Initial Shut-in _____ Final Shut-in 20

RECEIVED
 STATE CORPORATION COMMISSION
 30 SEP 20 1993
 CONSERVATION DIVISION
 Wichita, Kansas

Our Representative ROD STEINBRINK

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

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Drill-Stem Test Data

Well Name JENNISON "V" #1 Test No. 4 Date 9/2/93
 Company SLAWSON EXPLORATION INC. Zone FT SCT/CHER/
 Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Elevation 2827
 Co. Rep./Geo. RICHARD ROBBA Cont. L.D. DAVIS RIG #1 Est. Ft. of Pay _____
 Location: Sec. 32 Twp. 16S Rge. 29W Co. LANE State KS

Interval Tested 4443-4529 Drill Pipe Size 4.5 XH
 Anchor Length 86 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4438 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 4443 Mud Wt. 9 lb/Gal.
 Total Depth 4529 Viscosity 47 Filtrate 9.6

Tool Open @ 10:05 PM Initial Blow WHEN ON BOTTOM COULD NOT FILL HOLE-OPENED TOOL/
GOT 1" TO 2" BLOW/STILL NOT ABLE TO FILL HOLE-PULLED TOOL LOOSE & OUT OF HO
 Final Blow _____

Recovery - Total Feet 15 **SEP 17** Flush Tool? NO

Rec. 15 Feet of DRILLING MUD **CONFIDENTIAL** **RELEASED**
 Rec. _____ Feet of _____ **OCT 26 1995**
 Rec. _____ Feet of _____ **FROM CONFIDENTIAL**
 Rec. _____ Feet of _____

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud 2226.9 PSI AK1 Recorder No. 13276 Range 4000
 (B) First Initial Flow Pressure _____ PSI @ (depth) 4519 w / Clock No. 26191
 (C) First Final Flow Pressure _____ PSI AK1 Recorder No. 13339 Range 4025
 (D) Initial Shut-in Pressure _____ PSI @ (depth) 4524 w / Clock No. 22992
 (E) Second Initial Flow Pressure _____ PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure _____ PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure _____ PSI Initial Opening 3 Final Flow _____
 (H) Final Hydrostatic Mud 2180.6 PSI Initial Shut-in _____ Final Shut-in _____

Our Representative ROD STEINBRINK

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

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Drill-Stem Test Data

Well Name JENNISON "V" #1 Test No. 5 Date 9/3/93
Company SLAWSON EXPLORATION INC. Zone FT SCT/CHER/
Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Elevation 2827
Co. Rep./Geo. RICHARD ROBBA Cont. L.D. DAVIS RIG #1 Est. Ft. of Pay _____
Location: Sec. 32 Twp. 16S Rge. 29W Co. LANE State KS

Interval Tested	<u>4442-4529</u>	Drill Pipe Size	<u>4.5 XH</u>
Anchor Length	<u>87</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>4437</u>	Drill Collar - 2.25 Ft. Run	_____
Bottom Packer Depth	<u>4442</u>	Mud Wt.	<u>9.0</u> lb/Gal.
Total Depth	<u>4529</u>	Viscosity	<u>56</u> Filtrate <u>6</u>

Tool Open @ 10:30 AM Initial Blow WEAK SURFACE BLOW SLOWLY BUILT TO 2.5"
ISI: NO RETURN BLOW
Final Blow WEAK SURFACE RETURN BUILT TO 1/2"
FSI: NO RETURN BLOW

Recovery - Total Feet 30 Flush Tool? NO

CONFIDENTIAL **RELEASED**
Rec. 30 Feet of GAS IN PIPE
Rec. 30 Feet of OIL CUT MUD-5% OIL/ 95%MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
FROM CONFIDENTIAL

BHT 113 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1000 ppm System

(A) Initial Hydrostatic Mud 2199.3 PSI AK1 Recorder No. 13276 Range 4000
(B) First Initial Flow Pressure 85.6 PSI @ (depth) 4519 w / Clock No. 26191
(C) First Final Flow Pressure 85.6 PSI AK1 Recorder No. 13339 Range 4025
(D) Initial Shut-in Pressure 144.7 PSI @ (depth) 4524 w / Clock No. 22992
(E) Second Initial Flow Pressure 85.6 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 85.6 PSI @ (depth) _____ w / Clock No. _____
(G) Final Shut-in Pressure 143.6 PSI Initial Opening 30 Final Flow 45
(H) Final Hydrostatic Mud 2139.7 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative ROD STEINBRINK

CONFIDENTIAL

DRILLER'S WELL LOG

COMMENCED: 8-25-93
COMPLETED: 9-03-93

SLAWSON EXPLORATION COMPANY, INC.
Jennison "U" 1
NW NE SW
SEC. 32-T16S-R29W
LANE COUNTY, KS.
API #15-101-21 663
ELEVATION: 2822'GR

0 - 250 Sand, Clay W/shale
250 - 700 Sand & Shale
700 - 1560 Shale W/sand streaks
1560 - 4139 Lime & Shale
4139 - 4205 Lime
4205 - 4254 Lime & Shale
4254 - 4331 Lime
4331 - 4400 Lime & shale
4400 - 4585 Lime
4585 RTD

SURFACE CASING:
8 5/8" set @ 362' W/200 sx. 60/40 Poz,
2% Gel, 3% cc

100

SEP 17

CONFIDENTIAL

RELEASED

A F F I D A V I T

OCT 26 1995

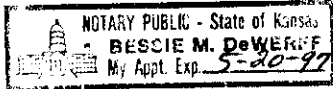
STATE OF KANSAS)
COUNTY OF BARTON) ss

FROM CONFIDENTIAL

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 8th day of September, 1993.



Bessie M. Dowerff
Notary Public: Bessie M. Dowerff

My Commission expires: 5-20-97

Phone 3-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1132

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date 8/25/93	Sec. 32	Twp. 16	Range 29W	Called Out 1:45 AM	On Location 3:30	Job Start 6:35	Finish 6:45
Lease <u>Vannisen</u>	Well No. 1	Location 4723 Jct 2W 1N Winters		County Lane	State KS		

Contractor <u>LD Drilling</u>	Type Job <u>Surface</u>
Hole Size <u>12 1/4</u>	T.D. <u>362</u>
Csg. <u>8 5/8" 23#</u>	Depth <u>362</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth <u>SEP 17</u>
Cement Left in Csg. <u>15'</u>	Shoe Joint CONFIDENTIAL
Press Max.	Minimum
Meas Line	Displace <u>22.2661</u>
Perf.	

Owner Slawson Exploration
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To LD Drilling
 Street RR 1 Box 183 B
 City Great Bend State Ko. 67530
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Richard J. Slawson
CEMENT

Amount Ordered	<u>200 60% 2% Gel 3% CC</u>
Consisting of	
Common	<u>120 5.75 690.00</u>
Poz. Mix	<u>80 3.00 240.00</u>
Gel.	<u>4 7.00 28.00</u>
Chloride	<u>6 25.00 150.00</u>
Quickset	

EQUIPMENT

No.	Cementer	<u>Gary</u>
Pumptrk <u>224</u>	Helper	<u>Keith</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Bill</u>
Bulktrk <u>199</u>	Driver	

RELEASED

Handling	<u>200 OCT 26 1995</u>	<u>1.00</u>	<u>200.00</u>
Mileage	<u>43</u>		<u>344.00</u>
FROM CONFIDENTIAL			
			Sub Total
			Total <u>544.00</u>

DEPTH of Job

Reference:	<u>Pump Truck</u>	<u>430.00</u>
<u>43</u>	<u>Mileage</u>	<u>96.75</u>
	<u>8 5/8" TWP</u>	<u>42.00</u>
	<u>62' at .39</u>	<u>24.18</u>
	Sub Total	
	Total	<u>592.93</u>

Remarks: Cement circulated.

Floating Equipment

Total #	<u>2258.93</u>	<u>1652.00</u>
Disc -	<u>451.79</u>	
	<u>\$ 1807.14</u>	

Thank you &
 Gary L. Slawson

ALLIED CEMENTING CO., INC.

1142

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9/4/93	Sec.	32	Twp.	16S	Range	29W	Called Out	08:00	On Location	09:30	Job Start	11:30	Finish	1:30 PM
Lease	Jennison U	Well No.	1	Location	Healy 3E 1W 1/2W	County	Lane	State	Ks						
Contractor	LD Drilling					Owner					Slawson Exploration				
Type Job	Rotary Plug					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D. 4585												
Csg.	8 7/8		Depth 362												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth SEP 17												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

EQUIPMENT

No.	Cementer	Gary M.L.
Pumptrk 158	Helper	
No.	Cementer	B.II
Pumptrk	Helper	
	Driver	
Bulktrk 116	Driver	

DEPTH of Job

Reference:	Pump Truck	
	Mileage	
	8 7/8" TWP	
	Sub Total	
	Tax	
	Total	

Remarks:

50 "	@	2300	
80 "	"	1250	
50 "	"	400	Zhang
10 "	"	40	
15 "	"	RH	Hand

CEMENT

Amount Ordered 20.5 60% 6% Gel 1/4" FS

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Handling

Mileage

Sub Total

Total

Floating Equipment

RELEASED

OCT 26 1995

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 20 1993
 CONSERVATION DIVISION
 Wichita, Kansas