

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7462 EXPIRATION DATE July, 1984

OPERATOR Voyager Petroleum, Inc. API NO. 15-101-20,881-0000

ADDRESS 110 16th Street, Suite 800 COUNTY Lane

Denver, CO 80202 FIELD NASHAY NE

** CONTACT PERSON Layle L. Robb PHONE (303) 629-1447 PROD. FORMATION Marmaton

PURCHASER American Petrofina Company of Texas LEASE Madrid

ADDRESS P.O. Box 2159 WELL NO. #32-16

Dallas, TX 75221 WELL LOCATION NW SE SE

DRILLING Contractor Kandrilco, Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS Building 1 - Suite 207, 555 North Woodlawn 990 Ft. from East Line of

Wichita, KS 67208 the SE (Qtr.) SEC 32 TWP 16 SRGE 29 (W).

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

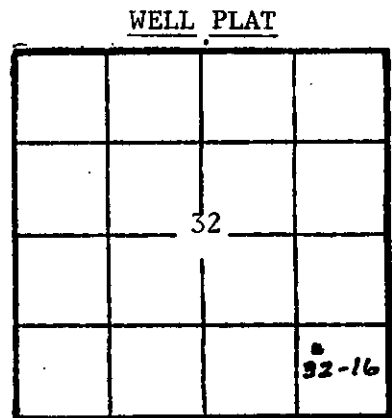
TOTAL DEPTH 4620' KB PBD 4534' KB

SPUD DATE 12/02/83 DATE COMPLETED 12/31/83

ELEV: GR 2813' DF KB 2821'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 245' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Layle L. Robb, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Layle L. Robb (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February, 1984.

Kenneth L. Robineau (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 12, 1986

** The person who can be reached by phone regarding any questions information.

RECEIVED STATE CORPORATION COMMISSION FEB 16 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. DST #1 (Dennis Lm) @ 4164'-4178', Rec 60' gas, 80' oil- 60' oil cut mud. Times: 30,45,60,60. IHP 2048, IFP 30-36, ISIP 1059, FFP 67-85, FSIP 1055, FHP 2048. DST #2 (Swope) @ 4204'-4222', misrun. DST #3 (Marmaton) @ 4425'-4525', Times: 30,48,90,51. Rec 1470' oil, 120' mud cut oil. IHP 2240, IFP 86-332, ISIP 1174, FFP 396-815, FSIP 1146, FHP 2240.</p> <p>Sample Descriptions: 4165'-4177'-Limestone-gray-tan, very good oolitic & fair abundant vuggy porosity, very strong odor, good show free oil, yellow fluor, spotty stain. 4207'-4216'-Limestone-gray, fossiliferous, dense, tite, dolomitic in part w/fair-good intercrystalline porosity, good odor, slight show free oil, slight streaming yellow cut, chalky in part.</p> <p>If additional space is needed use Page 2, Side 2</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>Dual Induction-Laterolog from 4614' to 246'. Micro Laterolog from 4614' to 2835' Compensated Density Compensated Neutron From 4614' to 3593' GR, SP, Caliper from 4619' to 246' GR-CBL-CCL from 4534' to 500' Stone Corral 2216' Heebner 3893' Lansing 3926' Base KC 4270' Marmaton 4298' Mississippian 4548'</p>	
				<p>4428'-4436'-Limestone-gray, fossiliferous, soft, friable, irregular porosity with dead stain, very slight odor.</p>	

RELEASED

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20.0	245'	"H"	200	3% CaCl ₂
Production	7-7/8"	4 1/2"	10.5#	4614'	60/40 poz	270	0.2% Salt, 0.75%
			DV @ 2236'		Howco Lite	720	CFR-2, 1*/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2		4420'-4428'
					4439'-41', 4466'-70'
					4500'-02', 4518'-20'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% MCA	4420' to 4520'

Date of first production January 9, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.1° APO @ 60° F.
Estimated Production -I.P. 121 bbls.	Gas TSTM MCF	Water % 17% 25 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio TSTM CFPB
		Perforations 4420'-4520'