

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name Thornton E. Anderson
Address 840 FNB Bldg.
Wichita, KS 67202
City/State/Zip

Purchaser NA

Operator Contact Person William L. Anderson
Phone 316.265.7928

Contractor: License # 5476
Name DNB Drilling, Inc.

Wellsite Geologist John C. Carnes
Phone 316.265.6048

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-19-86 1-25-86 1-25-86
Spud Date Date Reached TD Completion Date
4560'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-101-21277-0000

County IADE

NW SW SE Sec 33 Twp 16 Rge 29 East West

.950 Ft North from Southeast Corner of Section
.2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

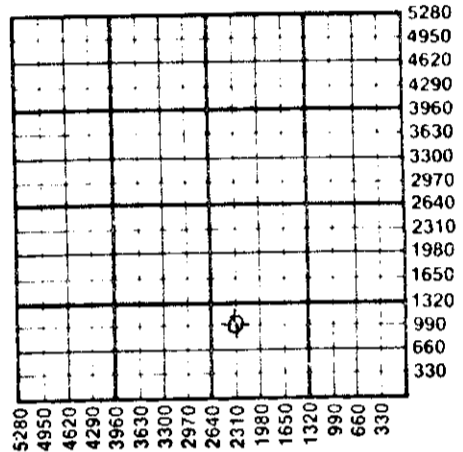
Lease Name Schmied Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2811 KB 2816

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: unknown
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson

Title Operations Manager Date 3/17/86

Subscribed and sworn to before me this 17th day of March 1986

Notary Public Vicki J. Henning

Date Commission Expires 11-87

VICKI J. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-87
APR 16 1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION
MAR 19 1986
MAR 27 1986
CONSERVATION DIVISION

Sec 33 Twp 16 Rge 29

SIDE TWO

Operator Name Thornton E. Anderson Lease Name Schmied Well # 1

Sec. 33 Twp. 16 Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4215-4303. Rec. 200' slty oil sptd thin mud 30 (60) 30 (60)
 IFP 75-96# FFP 107-117#
 ISIP 630# FSIP 598#
 IHH 2126 FHH 2061 BHT 112°F

DST #2 4503-4560 Rec. 40' thin oil sptd mud 2% oil 30 (45) 30 (45)
 IFP 35-42# FFP 43-51#
 ISIP 1060 FSIP 598#
 IHH 2296 FHH 2211 BHT 115°F

Name	Top	Bottom
RTD	4560'	(-1744')
No Logs		
Anhydrite	2223'	(+593')
Heebner	3931'	(-1115')
Lansing	3966'	(-1150')
Muncie Creek	4132'	(-1316')
Hushpuckney	4250'	(-1434')
Pawnee	4417'	(-1601')
Myrick Station	4447'	(-1631')
Ft. Scott	4470'	(-1654')
Cherokee Shale	4494'	(-1678')
Johnson	4530'	(-1714')

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23	242.5	60-40 P	200	12% gel, 3% c.c.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled