

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5144 EXPIRATION DATE June 30, 1984

OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,871-0000

ADDRESS P.O. Box 2758, Wichita, Kansas 67201 COUNTY Lane

FIELD Terwilliger Field

** CONTACT PERSON Patricia L. Ungleich PROD. FORMATION P&A
PHONE _____ Indicate if new pay.

PURCHASER NA LEASE Fuller 'B'

ADDRESS _____ WELL NO. #2

DRILLING CONTRACTOR Warrior Drilling Company 990 Ft. from north Line and

ADDRESS Suite 905 Century Plaza 1650 Ft. from east Line of ~~XXX~~

Wichita, Kansas 67202 the NE (Qtr.) SEC 36 TWP 16S RGE 29W (W).

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 4630' PBD NA SWD/REP _____

SPUD DATE 11/5/83 DATE COMPLETED 11/13/83 PLG. _____

ELEV: GR 2789 DF _____ KB 2794 NGPA _____

DRILLED WITH ~~XEABLEX~~ (ROTARY) ~~XKRX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 320' 8-5/8" Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell
Michael (Name) R. Kidwell
Vice President, Exploration

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of November, 19 83.

Patricia L. Ungleich
(NOTARY PUBLIC)
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

** The person who can be reached by phone regarding any questions concerning this information.

NOV 20 1983
11-29-83
WICHITA, KANSAS



Side TWO OPERATOR MULL DRILLING COMPANY LEASE NAME FULLER 'B' #SEC 36 TWP 16SRGE 29W(W) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOG TOPS				
Check if no Drill Stem Tests Run.	2208	+ 586	T/SC Anhydrite	
Check if samples sent Geological Survey.	3963	-1169	Heebner	
	3983	-1189	Toronto	
	4004	-1210	Lansing	
	4335	-1541	BKc	
DST #1 4478-4526/30-30-30-30	4345	-1551	Marmaton	
Weak blow and died (1st Open)	4486	-1692	Pawnee	
No blow (2nd Open)	4506	-1712	Ft Scott	
Rec: 15' mud	4529	-1735	Cherokee	
ISIP 34 IFP 34-34 FFP 34-34	4605	-1811	Mississippian	
FSIP 34	4623	-1829	Miss Dol	
	4633	-1839	LTD	
P&A 215 sacks 60-40 poz, 2% gel, 3% cc	4630	-1836	RTD	
1:00 PM 11/13/83				
Plugging agent Clyde Wiley				
0 85 Surface Clay				
85 329 Sand & clay				
329 1500 Shale & sand				
1500 2209 Shale & sand				
2209 2239 Anhydrite				
2239 3515 Shale				
3515 4130 Shale & lime				
4130 4333 Lime & shale				
4333 4630 Lime				
4630 TD				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	323'	60-40 poz	190 sv	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production
P&A 11/13/83

Producing method (flowing, pumping, gas lift, etc.)
NA

Gravity NA

Estimated Production-I.P.	Oil NA	Gas NA	Water NA	% NA	Gas-oil ratio NA	CFPB
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Disposition of gas (vented, used on lease or sold)

NA

Perforations NA