STATE OF KANSAS

WELL PLUGGING RECORD 15.169.00903.000

Give All Information Completely Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas FORMATION PLUGGING RECORD Saline ...County. Sec...32 T_{wp} 16 R_{ge} (E) 1 (W) Location as "NE¼NW¼SW¼" or footage from lines C NE SW NW NORTH Lease Owner The Bay Petroleum Corporation Lease Name Peterson Office Address 1006 Brown Bldg., Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole) ______Dry Hole Date well completed January 17 Application for plugging filed February 9 19 43 Application for plugging approved January 20 19 43 Plugging commenced January 21 January 21 Plugging completed...... Reason for abandonment of well or producing formation...... If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat menced? Yes Name of Conservation Agent who supervised plugging of this well Ruel Durkee Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Pulled Out **Formation** Content From Put In 8-5/8"0D 118' None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet for each plug set. Circulate heavy mud 2730' to 100'. Set permanent bridge at 100' and cement with 10 sacks. Mud to 25'. Set plug at 25' and cement with 5 sacks. Mud to surface.

(If additional description is n sary, use BACK of this The Bay Petroleum Corporation Correspondence regarding this well should be addressed to..... 1006 Prown Bldg. Address. Wichita, Kansas STATE OF Kansas , COUNTY OF Sedgwick J. P. Hemphill (employee of owner) or (owner or operator) of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

> (Signature) Michita, Kansas 1006 Brown

February

My commission expires November 2, 1946

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 412 Union National Bk Bldg., Wichita, Kansas

BPC 314-R

15.169.00903.0000

BAY PETRO.CORP. Peterson No. 1. SEC.32 NE SW NW T.16 R.1 W

Total Depth. 2730:

Comm. 1-6-43 Comp. 1-17-43

Shot or Treated.

Contractor.

2-6-43 Issued.

CASING: 8 6/8"

118: Cem.

County.

Saline

Dry

Elevation.

Production.

Figures Indicate Bottom of Formations.

sand & limo	0-116
limo & shale	260
lime shells & shale	405
lime & shale	600
shale & shells	1695
lime	1765
lime & shalo	1925
shale & shells	2118
limo	2192
shalo	2240
lime	2270
shale	2 293
lime	2370
lime & shale	2444
shale & shells	2526
shale & lime	2 5 9 7
shale	2674
chat	2730
Total Depth.	

Sample Tops: Lansing 2057 Mississippi Lime 2674



32 16 1W