Form G-2 (Rev 8/98)

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

LINN OPERATING, INC.	Type Test:	:															
Lesse				tv WHSIF										API No.	15-095-01141	-0000	
Country Coun	Company					Lease							MARK				
Reservoir Rese	County						Section	22		TWP			RNG (E/W)		Acres Attributed		
Production Date Place Back Total Death Packer Set at Perforations To 4388 File Packer Set at Perforations To 2.3 /8 4.7 File Power Pressure Pump Unit or Traveling Plumoer? Yes / No Yes Y		.iN											nection				
Od/07/54 Harmat Diameter Set at Perforations To 4389 Find Harmat Diameter Set at Perforations To 4344 Harmat Diameter Set at Perforations To 4344 Harmat Diameter Set at Perforations To 2.3/8 4.7 Harmat Diameter Set at Perforations To To Find Production Pump Unit or Traveting Plunser? Yes / No Yes Production Pump Unit or Traveting Plunser? Yes / No Yes Production Pump Unit or Traveting Plunser? Yes / No Yes No Pump Unit or Traveting Plunser? Yes / No Yes No Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes Pump Unit or Traveting Plunser? Yes / No Yes																	
1						Pluc	•	Depth	1				Packe	r Set at			
13/16 13/1	Casing Size 5 1/2"			· · ·	Internal Diameter										-	• -	
Type Fluid Production Pump Unit or Traveling Plunder? Yes / No Yes / Yes / Yes / No Yes / Yes					Internal Diameter S									Perforations	то То		
SINGLE FOUL										4303'		· · ···	D	l lait as Tanu	- li Dh2	Vac / No	
Vertical Depth (H)				cribe)						-					MP	YES	
Pressure Buildup: Shut In 11/9 20 12 at 8:00 (AM)(PM) Taken 11/10 20 12 at 8:00 (AM)(PM) Well on line: Started 20 at (AM)(PM) Taken 20 at (AM)(PM) Started 20 at (AM)(PM) Taken 20 at (AM)(PM) Taken 20 at (AM)(PM) Started 20 at (AM)(PM) Taken 20 at (AM)(PM) Taken 20 at (AM)(PM) Started 20 at (AM)(PM) Taken 20 at (AM)(PM) Taken 20 at (AM)(PM) Started 30 at (AM)(PM) Taken 20 at	Producing				1	%C	arbon Dioxid	е					% Nitr	ogen	Ga	s Gravitv - G	
State)							•					(Meter	Run) (Prover) Size	
State 20 _ at	Pressure Buildup			Shut In	,	11/9	20 12 at	8:0	00 (A	AM)(PM) Taken		Taken	11/1	0 20	12 at8:00	(AM) (PM)	
Statud Dynamic (inches) Property (inches) Prope	Well on line:						- —					Taken			at	(AM)(PM)	
Static Dynamic Size Property (Inches) Property (Inches) Psig Inches H ₂ 0 Inches H											CE E	DATA			Duration of Shut	-ln 24.00	
Shut-In 15.0 29.4 pump 24.00 24.00 Flow 15.0 29.4 pump 24.00	Dynamic	c Size		Meter Prover Pre	ssure	Differential in	Temperature	Tem	perature	Wellhead Pressure (P _W) or (P ₁) or (P _C)		Wellhead Pressure (P _w) or (P ₁) or (P _C)			-		
Flow STREAM ATTRIBUTES Plate Coefficient (F ₃)(Fp) Meter or Prover Pressure psia $P_{m} \times P_{m} \times P$	Property			psig		Inches H ₂ 0	es H ₂ 0 t		t	1			 		04.00		
FLOW STREAM ATTRIBUTES Plate Coefficient Circle one: Meter or Welter or Prover Pressure Factor Facto	Shut-In									15.0		29.4	pump		24.00		
Plate Coefficient (F _b)(P _D) Mctd Pressure psia Psia Psia Psia Psia Psia Psia Psia P	Flow						<u> </u>	<u>. </u>					<u> </u>				
Coefficient (F _b)(F _p) Mcfd Prover Pressure psia P _{pm} XH _w P _m XH _w P _g							1				IBU	ITES			1	1	
$(P_o)^2 = (P_w)^2 = : P_o = % $	Coefficient (F _b)(Fp) Pro		٨	Meter or over Pressure		Extension	Factor	Factor		rature tor	iture Deviation r Factor		R		(Cubic Feet/	Fluid Gravity	
$(P_{o})^{2} = (P_{o})^{2} = P_{o}^{2} = P_{o}^{2} = 0.207$ $(P_{o})^{2} - (P_{o})^{2} = P_{o}^{2} = P_{o}^{2} = 0.207$ $(P_{o})^{2} - (P_{o})^{2} = P_{o}^{2} - P_{o}^{2}$ $P_{o}^{2} - P_{o}^{2} = P_{o}^{2} - P_{o}^{2} - P_{o}^{2}$ $P_{o}^{2} - P_{o}^{2} = P_{o}^{2} - P_{o}^{o}^{2} - P_{o}^{2} - P_{o}^{2} - P_{o}^{2} - P_{o}^{2} - P_{o}^{2$									<u></u>						<u> </u>		
	(5.)2			2		. D-	•		(DELIVE				TIONS	_			
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the				(P _c) ² - (P _w) ²		$P_c^2 - P_a^2$ LOG of formula 1. or 2. and divide_				Backpressure Curve Slope = "n" or Assigned		Curve	пхLOG			Open Flow Deliverability Equals R x Antilog	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the					+								_				
stated therein, and that said report is true and correct. Executed this the	Open Flo	L			Mcfd	d @ 14.65 ps	ia Sia		D	eliverabil	ity		<u></u>	Mcfd @ 14.65 psia			
				at said repo	ort is tr	rue and corre						_		mber (<u> </u>		
For Commission Checked by				For	r Comm	nission								Checke	d by		

I declare under penalty of perjury under the laws of the State of Kansas that I am authorized to request
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator LINN OPERATING, INC.
and that the foregoing information and statements contained in this application form are true and
correct to the best of my knowledge and belief based upon available production summaries and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open flow WSU 23 ARNOLD MARK 2
testing for the gas well on the grounds that said well:
(Check one)
is a coalbed methane producer
is cycled on plunger lift due to water
is a source of natural gas for injection into an oil reservoir undergoing ER
is on vacuum at the present time; KCC approval Docket No.
X is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.
Date: 11/11/2012
Signature: K. Karkard
Title: Regulatory Specialist

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measued after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility from exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results. it was a verified report of test results.