Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Cock Creek Resources, LLC Gardiner Location Mr. Location Mr. C SW SE 23 34S Case Starting Connection DCP Ministroam, LP Plag Back Total Depth Packer Set at NONE Plag Back Total Depth Packer Set at NONE 10.5# 4.052 10.5# 10.5# 4.052 5.800 5.485 5.506* 10.5# 1	Гуре Te st:			(See Instructi	ons on Reve	rse Side)	1			
Deliverability 10/13/2012 025-21257-00-00 Well Number 0x Creek Resources, LLC Gardiner 23.#1 Arres Attributed 0x 0x 0x 0x 0x 0x 0x 0	Open Flow			Test Date	, <u>-</u>			ΔΡΙΙ	No. 15		
CR Croek Resources, LLC Section TWP Reservoir SWSE 23 3/4S 24W Area Attributed Mr. CSW SE 23 3/4S 24W Gas Dathering Connection Defector DCP Midshrann, LP Plag Back Total Depth Plag Back Total Depth Placer Set at NONE 10.5#1 4.052 5800 5485 5508' 10.5#1 4.052 5800 5485 5508' 10.5#1 4.052 5800 5485 5508' 10.6#1 4.7# 1.995 5451' 10.6#1 4.7# 1.995 5451' 10.6#1 4.7# 1.995 5451' 10.6#1 54.7# 1.995 5451' 10.6#1 54.7# 1.995 5451' 10.6#1 54.7# 1.995 5451' 10.6#1 6.0#1 6	Deliverabilty	•								0	
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Section State Section Sectio	ield Vildcat					M-1 84			•		
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bing & Casing rical Depth(H) Pressure Taps (Meter Pun) (Prover) Size sesure Buildup: Shut in October 13 20 12 at 6:00AM (AM) (PM) Taken October 14 20 12 at 6:00AM (AM) (PM) If on Line: Started	ype Completion (Describe) Single			* '				Yes			
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Chapter formula for 2 Chapter for 2 Chapter for 3 Chapter for				(OPEN FL	OW) (DELIVI	ERABILITY)	CALCUL	ATIONS		(P.)	2 - 0 207
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the	(°)2 =	: (P _w) ² =	:						:		
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the 28th day of Witness (if any) Witness (if any) Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of day of the company		(P _c) ² - (P _w) ²	 P_c² - P_a² P_c² - P_d² 	LOG of formula 1 or 2. and divide		Backpress Slope - o Assig	ure Curve = "n" or gned	n x !	<u> </u>	Antilog	Deliverability Equals R x Antilog
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For Commission Charked by RECEIVE		Witness (if a	iny)					K	- For	Company	JUL 05 201
701 Commission		For Commiss	sion						Che	cked by	RECEIVE

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to requeexempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rock Creek Resources, LLC	est
and that the foregoing pressure information and statements contained on this application form are true a correct to the best of my knowledge and belief based upon available production summaries and lease record of equipment installation and/or upon type of completion or upon use being made of the gas well herein named the best of the gas well herein named and the statement of the gas well herein named the statement of the gas well herein named and the statement of the gas well herein named th	rds
gas well on the grounds that said well:	
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D	
I further agree to supply to the best of my ability any and all supporting documents deemed by Comm staff as necessary to corroborate this claim for exemption from testing.	ission
Date: June 28, 2013	
Signature:	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita Picconstant than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

JUL 05 2013