

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

was Stelbar  
#8 Erker

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Sumner SEC. 33 TWP. 31S RGE. 1 W  
Location as in quarters or footage from lines:  
SNW NE/4 SW/4 1470'FWL, 330'FNL of SW/4

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Locate Well  
correctly on above  
Section Platt.

Lease Owner Terra Resources, Inc.  
Lease Name Wellington Unit Well No. 65  
Office Address P.O. Box 839 Okla. City, OK 73101  
Character of Well (Completed as Oil, Gas or Dry Hole): Oil  
Date Well Completed 12-16-36  
Application for plugging filed 4-3-84  
Plugging commenced 5-10-84  
Plugging completed 5-14-84  
Reason for abandonment of well or producing formation \_\_\_\_\_

Production watered out.  
Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Glen Ward  
Producing formation Mississippi Depth to top 3624 bottom 3680 T.D. 3680  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Mississippi	Oil	3624	3680	10 3/4"	331	0
				7"	3624	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set. Pushed 7" wiper plug to 3611' with tubing and spotted 2 sx sd on plug thru 2 7/8" tubing. From 3611'-3360', 50 sx Class 'A', spotted thru 2 7/8" tubing. Attempted to shoot 7" off @ 400' below surface. Ran wire line w/flag instead of shooting off pipe. Shot a hole in casing @ 400'. Circulated between 7" and 10 3/4" with fresh water, cleaned out between casings w/80 bbls water. From 400' to 4' pumped 300 sx Class 'A' between 7" and 10 3/4" casings, had good returns. Checked cmt w/wire line down 7" and between 10 3/4" casings, fd cmt in 7", 168 ft from surface. Fd cmt between casings at 60' from surface. From 168-40', 45 sx Class 'A' spotted w/2 7/8" tubing. From 60' to 10' 20 sx of Class 'A', spotted with 1" tubing between 10 3/4" and 7" casings. Fluid between plugs is 9 ppg, 36 vis Howco gel spotted w/ 2 7/8" tubing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF Oklahoma COUNTY OF Oklahoma, ss.  
D. J. Harris (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) D.J. Harris  
P.O. Box 839 Okla. City, OK 73101  
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of May  
Donna Green  
Notary Public.

My Commission expires: My Commission Expires Sept. 27, 1986

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 04 1984  
CONSERVATION DIVISION  
Wichita, Kansas