STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or gieliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-169 - 00743 -0001 Form CP-4

WELL PLUGGING RECORD

COPY

State Corporation Commission 211 No. Broadway Wichita, Kansas	· ·	Saline	Count	y. Sec. 2 Tv	vp. 16 Rge	4 (E) E	_(W)
NORTH				m lines NR N			
				Company of			
	Lease Name Office Address_		Caneae			_ Well No	
		-		r Dry Hole)			
				1 Diy 1101e)			9
		•					9
	Application for	plugging appro	ved			1	9
	Plugging comm	enced 2-	29-64			1	9
	Plugging compl	leted3-	2-64			1	9
	Reason for abar	ndonment of we	ll or producing	g formation	epleted.		
1 1			1 1				
	i i			st production			
Locate well correctly on abo Section Plat	was permission menced?		the Conserva	ation Division or	its agents bet	ore plugging wa	is com-
Name of Conservation Agent wi	menceur	is well G	ilbert To	man			
Producing formation	I	Depth to top	Botton	· · · · · · · · · · · · · · · · · · ·	Total Depth of	Well 3843	Feet
Show depth and thickness of all					. va. zopa v		
_							
OIL, GAS OR WATER RE	CORDS					CASING RECO	ORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED QU	т
			<u> </u>	8-5/8"	4051	None	
				5-1/2"	35041	2910	
		<u> </u>	<u> </u>				
			 				
			<u> </u>	 		- 	
			 			 	
						 	
	Ghecked hole dumped 5 sack Pulled 5½" ca bridge to 220 Mudded hole t 10 sacks of o	s of cemen sing, checon and dump to 40°, set	nt @ 3430 cked flui ped 20 sa t rock br	with dump d to 230, cks of ceme idge to 30	bailer. set rock nt @ 2201	•	
				STAT	RECE	IVE KI	
				21/1/	C COMPORATIO	M CORREGER	
	PLUGGING COME	PLETE.			JUN 22	1981	
				CON	ISERVATION	1-99-14	
			···		Wichita, Ka	ansas	
Name of Plugging Contractor_	(If additional KNIGHT CASING F	description is nece	essary, use BACK	of this sheet)			
Address	CHASE, KANSAS						
STATE OF		MIL OF	ICE	 ,			
well being feet duly gross	Noel J. Knight	(employee of o	owner) or (comme	DONACTO ROMBOK)	of the above-de	scribed
well, being first duly sworn on above-described well as filed a	ad that the same are true ar	owleage or the	help me God.	ents, and matters	herein contai	ned and the log	of the
		(Signature)	_tru	1 g trug	set		
				Chase,			-
		_			ddress)		
SUBSCRIBED AND SWORN T	o before me this 17t	hday of_			<u>ne , 196</u>		
			•	Millon	Q. Vol	ù	
My commission expires M	lay 20, 1968					Notary Pr	ıblic.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

CORRECTED

State Corr WELL PLUGGING RECORD

Form CP-4

WELL PLUGGING RECORD

Address CHASE, KANSAS	211 No. Broadway Wichita, Kansas					Twp. 16_ Rge	_4_ (E)	$\frac{J}{M}(W)$
Less Name Carlson Well No. 1 Office Address Russell, Kanasaa Character of Well (completed as Oil, Cas or Dry Hole) Dote well completed 19. Application for plugging glot 19. Research for abhandament of well or producing well is abhandament of well or producing formation 19. Was premission obtained from the Conservation Division or its agents before plugging was commenced? Yes Name of Conservation Agent was supersided plugging of tits well G11 here. Toman Total Depth of Well 2504 Peet 19. Total Depth of Well 2504 Pe	NORTH	Location as "N	E/CNWKSWK"	or footage fr	om lines NE	NE NW		
Office Address Russell J. Karsasas Character of Well (completed as Ol, Gas or Dry Hole) Date well completed as Ol, Gas or Dry Hole) Date well completed as Ol, Gas or Dry Hole) Plagging completed 19. Application for plugging lifed. Application for plugging growed 19. Plagging completed 3-22-64 19. Plagging completed 3-22-64 19. Resum for or hondocament of well or producing formation Implicit and 19. Was permission obtained from the Conservation Division or its sgents before plugging was commenced? Yell Show depth and thickness of all water, oil and gas formations. Oil, CAS OR WATER RECORDS CASING RECORD CONTROL OF TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN						•		1
Character of Well (completed at Oil, Cas or Dry Hole) Date well completed 19. Application for plagging gifted. Plugging commenced. 2-23-54. Research for abundonment of well or producing well is abundoned formation. If a producing well is abundoned to well or producing or its agents before plugging was commenced. 3-25 per plugging commenced. Yes. Name of Concretation Agent who superior deligned is the well. 41 lbert. Toman. Total Depth of Well. 2504. Feet Stotem. Total Depth of Well. 2504. Feet Stotem. OIL, CAS OR WATER RECORDS CASING RECORD TO SUR Pur in ruits surface. Checked. No. If cement or other plugs were used, state the character of same and depth placed, from feet to feet of reach plugs of the plug were used, state the character of same and depth placed, from feet to reach plugs of the plug plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the blos. If cement or other plugs were used, state the character of same and depth placed, from feet to feet the plugs of the plug plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the blos. If cement or other plugs were used, state the character of same and depth placed, from feet to feet the plug set. Checked. hole to 3504', signified hole to 3430' and dimpned. 5. Sacks of nement = 3430' with dump besilent. Pallind 5. Sack Tools bridge to 50', set rook bridge of the stotement. to base of cement to base of cement to base of cement. To convert to base of cement to base of cement to base of cement. To cement to base of cement to base								
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Plugging completed		Application for	plugging approv	ved 29 – 64				19
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Name of Plugging Contractor Name of Plugging Contractor KINGHT GASING 2001 157 Name of Plugging Contractor KINGHT GASING 2001 157 KANSAS CASING COMPLETE. Casing recompless of the wall of the same or true and corrected on the contractor of the same or the collection of the same of Plugging Contractor KINGHT GASING 2001 157 KANSAS COUNTY OF RICE STATE OF KANSAS COUNTY OF RICE CASING RECORD Release pure of the same of the reluce of the same of the same of the reluce of the same of the reluce of the same of the reluce of the same and depth placed, from feet to fort or each plug set. Checked hole to 3504¹, sanded hole to 3430¹ and dumped depth placed, from feet to denote the character of same and depth placed, from feet to denote the character of same and depth placed, from feet to denote the character of same and depth placed, from feet to denote the character of same and depth placed, from feet to denote the character of same and depth placed, from feet to denote the character of same and depth placed, from feet to denote the character of same and depth placed, from feet to depth placed, from feet to denote the character of same and depth placed, from feet to depth placed and the method or methods used in introducing it into the hole of depth placed and the depth placed and feet place	Locate well correctly on above	_		the Conser	vation Division	or its agents be	tore plugging w	/as com-
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	FORMATION	GONTENT	FROM	10				
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In introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from				 				
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY Address CHASE, KANSAS STATE OF KANSAS, COUNTY OF RICE, ss. Noel J. Knight (employee of owner) or (NEWROLDENDENDEND) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Chase, Kansas (Address) Subscribed and Sworn to before me this 5th day of March 1964 March 1964 Notary Public.	5 s cas and	sacks of cement sing, checked f dumped 20 sac rock bridge t	3430' w luid to 23 eks of ceme so 30' and	ith dump O', set ont @ 220 ran 10 s	bailer. rock brid	Pulled 5½' ge to 220' d to 40', ement to	•	
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY Address CHASE, KANSAS STATE OF KANSAS, COUNTY OF RICE, ss. Noel J. Knight (employee of owner) or (NEWROLDENDENDEND) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Chase, Kansas (Address) Subscribed and Sworn to before me this 5th day of March 1964 March 1964 Notary Public.		·			······································		MAR	
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Name of Plugging Contractor KNIGHT CASING PULLING COMPANY Address						GON	Wichita. Kar	28 27 /
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SUBSCRIBED AND SWORN TO before me this 5th day of March , 1964 Notary Public.	STATE OF	Noel J. Knigh	it	(employee o	fowner) or (x	प्रशासका कर्मा कर समित	•	
Subscribed and Sworn to before me this 5th day of March , 1964 Notary Public.						tters herein contr	sined and the le	og of the
Subscribed and Sworn to before me this 5th day of March 1964 More 20 1064			(Signature)	n	el 9 .	Luget		
Subscribed and Sworn to before me this 5th day of March 1964 More 20 1064			_ :		Ch	ase. Kansas	3	
More 20, 3064 Notary Public.		F13					_	
Notary Public.	SUBSCRIBED AND SWORN TO be	fore me this 5th	day of	· · · · · · · · · · · · · · · · · · ·		ren, 19	04	
	My commission expires May 20.	1964		 	·	To VIII	Notary	Public.

TELL LOG - - - - - - - - - CARLSON #1

Location: C NE NE NE NW Section 2-16S-LW, Saline County, Kansas

Owner: The El Dorado Refining Company Contractor: Sterling Drilling Company

Commenced: 7/31/51 Completed: 8/13/51

Total Depth - 3460'

	Log		Casing Record
170 - 385 - 395 -	385 395 550	Anhydrite	405' of 8-5/8" Surface Pipe Cemented with 250 sacks cement (2' off bottom)
2200 - 2 2300 - 2 2595 - 2	2595 2790	Shale	Production - Dry and Abandoned
2975 - 3	3160 3285	Lime Lime and Shale	rroduction - bry and goandoned

RECEIVED MARKETON TO THE MARKETON THE

MAR 13 1904

CONSERVATION DIVISION Wichita, Kansos

10/2/52

10/3/52

10/31/52

31,291

34291

34291

CARLSON #1 - - - - - - C NE NE NE NW Sec. 2-16S-LW, Saline County, Kansas. 5/2/52 5/3/52 Moving in and rigging up. 3504' Washed down old hole and set 52" at 3504' w/75 sxs. Perf. Fri. 5/7/52 3504' W. O. C. T. - To move in Thursday. 5/8/52 35041 Moving in cabbe tools today. 5/9/52 Perforating today. 35041 5/10/52 35041 To acidize today. Perforated depths not given, acidized w/250 gal. Max. Press 35041 5/12/52 1200# treated on vacuum, swab 78 EW and 5 BO in 6 hrs. SD. WOO. Perf. 25 shots 3442 to 3445, W. O. Orders. Swb. test was 78 EW and 5 BO in 5 hrs. Waiting on orders. 5/13/52 5/15/52 35041 35041 5/19/52 3504 Waiting on cable tools. 5/22/52 35011 Moving in calbe tools. 5/23/52 35041 Rigging up cable tools. 5/24/52 35041 Soueezing well today. Pumped into formation at 900^{μ}_{ll} broke to 600^{μ}_{ll} - started cement 5/26/52 350년1 to squeeze - run 200 sacks cement staged 100 sacks cement got all but 24 sacks in - pressured up to 3000# and held, consider squeeze job success. 35041 5/27/52 To perforate well today. Re-perf. 8 cone shots, 3440-42, no shows, to acidize. Washed down with 50 gal acid and cleaned out, put in 150 gal. 5/28/52 35041 5/29/52 350년1 and pressured up to 400^{μ}_{ll} to test connections and acid took off. Swabbed 86 b. total fluid in 3 hrs., 2 80 & 84 EM. 350년1 Water was analyzed and found to be formation water. W. O. O. 5/31/52 9/24/52 35041 Moving in cable tools today. 9/25/52 35041 To squeeze off with plastic. 35041 9/26/52 Plugged back from 3504 with plastic. To squeeze tomorrow. 9/27/52 35011 Squeezing with plastic. 9/29/52 34291 Squeezed back with plastic 3445 to 3429 top of plastic 3429 pressured up to 1000# standing pres. Drlg. out plastic today. 9/30/52 31,291 Drilled out plastic and cleaned out to bottom - 3446', to perf. and acidize today. 10/1/52 34291 Filled hole with acid at 900^{44}_{7} - cleaned out with 2 bailers filled hole at 600# pressure, broke to 50# in 35 min. put 5

bbls. acid in formation.

325' of cil - swabbing and testing.

Pot. 24 80 and 62% water in 24 hrs.

RECEIVED

POP

Swabbing seed back - making approx. I bbl. oil per hr. Water seems to be decreasing some. 900' of fluid in hole overnight

Perf. from 3442 to 3444 with 10 shots. Swabbed 8 hrs. Swabbed 28 bbls. total fluid 6 80. - bales 3/4 80 p/hr.

MAR 13 13 4

CONSERVATION DIVIS " "
Wichita, Kanada

STERLING DRILLING CO

STERLING, KANSAS

15.169.00743.0001

CELLS ING - -- CARTEON //1

Location - C Mile Will of Section 2-160-hil, Saline County, Langue

Owner - The 51 Dorado Refining Comeny Contractor - Storling irilling Company

Commenced - 7-31-51 Completed - 0-13-51

Total Donth - 31601

RECEIVED STATE CORPORATION COMMISSION

FEB 13 1964

CONSERVATION DIVISION Wichita, Kansas

CACIFIC FECORD

LOS' of 8-5/0" Jurface line Comented with 250 Secto Coment (2' off bottom)

PRODUCTION - Dry and Abandoned

0-170 Sand and Clay 170- 355 355- 355 355- 550 Chale hallyerite 11rm 550-2200 late and Chalo 2200-2300 Shale 2300-2595 Live 2595-2790 lice and bhale 2790-2975 Chale and Smalls 2975-3360 Time 3160-3285 More and Shale 3285-31-50 Shale

100

15:169:00743:0001

Carlson # 1		C NE/4 NE/4 NW/4 of Sec. 2-16S-4W, Saline County.
5-2-52		Moving in and rigging up.
5-3-52	3504*	Washed down old hole and set 5%" at 3504' with 75 sacks. Perf. Fri.
5-7-52	3504*	W. O. C.T to move in Thursday.
5-8-52	3504	Moving in cable tools today.
5-9-52	3504	Perforating today.
5-10-52	3504*	To acadize today.
5-12-52	3504	Perforated, depths not given, Acidized with 250 gal.
)-1 2-)2		Max Press. 1200# treated on vacuum. Swab 78 BW
	2001	end 5 BO in 6 hrs. Shut down, waiting on orders. Perf. 25 shots 34422 to 3445, Waiting on orders.
5-13-52	3504	Swb. test was 78 BW and 5 BO in 5 brs. Waiting on
5-15-52	3504	orders.
5-19-52	3504	Waiting on cable tools.
5-22-52	3504	Moving in cable tools.
5-23-52	3504	Rigging up cable tools.
5-24-52	3504	Scueezing well today.
5-26-52	3504*	Pumped into formation at 9000 broke to 600# - started cement to souecze - run 200 secks cement staged
		100 sacks cement. got all but 24 sacks in - pressured
		up to 3000# and held, consider squeeze job success.
5-27-52	3504	To perforated well today.
5-28-52	3504	Re-perf. 8 cone shots, 3440-42, no shows, to acidize.
5-29-52	3504	Washed down with 50 gal acid and cleaned out, put
<i>J</i>	P2-4	in 150 gal and pressured up to 400# to test con-
	graph against	nections and acid took off. Swabbed 86 B. total
		fluid in 3 hrs., 2 BO 84BW.
5-31-52	3504	Water was analyzed and found to be formation water.
		Waiting on orders.
9-24-52	3504	Moving in cable tools today.
9-25-52	3504	To squeeze off with plastic.
9-26-52	35041	Plugged back from 3504 with plastic. To squeeze
		tomorrow.
9-27-52	3504	Squeezing with plastic.
9-29-52	34291	Soucezed back with plastic 3445 to 3429 top or
		plastic 3429 pressured up to 1900# stending pres-
		Post line and place to today.
9-30-52	3429	Drilled out plastic and cleaned out to bottom - 3746
		to perf. and acidize tod y.
10-1-52	342 9'	Filled hole with acid at 900# - cleaned out with 2 baileds filled hole at 600# pressure broke to 50#
	rigingua - Royalia A	in 35 min. put 5 bbls. acid in formation.
10-2-52	3429*	Swabbing seed back - making approx, bbl. oil per
		hr. water seems to be decreasing some. 900 of
		fluid in hole over-night 325' of oil - swabbing and
		testing.
10-3-52	34291	Perf. from 3441 to 3444 with 10 shots. Swabbed
		8 hrs. swabbed 28 bbls. total ruid 6 BO ,ales
		3/4 BO per hr. POP.
10-31-52	3429	Pot. 24 BO end 62% water in 24 hrs.