## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas		Saline Cou	inty. Sec. 2	Twp. 16 Rge	= $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$			
NORTH	Location as "NE/CNV	W%SW%" or footage:	from lines	se se ne				
,	Lease Owner Fender Pipe & Supply, Inc.  Lease Name Lockstrom Well No. 4							
	Lease Name	Russell. Kans	98		_ Weil No4			
<u> </u>	Character of Well (completed as Oil, Gas or Dry Hole)							
	Date well completed				19			
!!!!	Application for plugging filed 19							
	Application for pluggi	ng approved			19			
	Plugging commenced_				19			
	Plugging completed_	Plugging completed 6-22-66						
	Reason for abandonme	Reason for abandonment of well or producing formationDepleted.						
	If a producing well is	shandanad data of	last made ation		10			
					fore plugging was com-			
Locate well correctly on above Section Plat	menced? yes		Z VALION DIVISION	or its agents be				
Name of Conservation Agent who sup	pervised plugging of this well_	Hugh Scott		·				
Producing formation		o top Bott	om	_ Total Depth of	Well 3431' Feet			
Show depth and thickness of all water	r, oil and gas formations.							
OIL, GAS OR WATER RECOR	DS				CASING RECORD			
FORMATION	CONTENT F	RDM TO	CITE	DAT IS	<del></del>			
FURNATUN	GONTENT P	KOM 10	9 5 /0 <sup>11</sup>	PUT IN	PULLED OUT			
			8-5/8" 5-1/2"	330' 3430'	None 3897'			
			J-1/2	7470	7097			
casi of c	s of cement @ 3420 ng, set 10' rock by ement. Mudded hole acks of cement to b	idge @ 250' to 30', set	and dumped rock bride	20 sacks				
חודם	GING COMPLETE.							
	WATER AANT TIGHTING		R	REPERM	// F= /F=			
			SLARE	CORPORATION				
				11011	NOISSIMBLE			
				JUI 5 90	)6g			
					<del></del>			
Name of Plugging ContractorAddress	KNIGHT CASING PULL CHASE, KANSAS	tion is necessary, use BA LING COMPANY	CK of this sheet)	SERVATION D Wichita, Kans	IVISION			
STATE OF	KANSAS COUNTY O		f owner) or (ass	, 88.	of the above-described			
well, being first duly sworn on oath, above-described well as filed and the	says: That I have knowledget the same are true and corre	e of the facts, state	ments, and matt	ers herein contai	ned and the log of the			
	(Signa	ture)	tool of	Kungas	<u> </u>			
				Chase, Kans	as			
Subscribed and Sworn to before	ore me this 30th	_day of	0	(Address)  June, 19	66			
	- · · · · •		Millan	& Orler	<u>.                                    </u>			
My commission expires May	<u>20, 1968</u>			•	Notary Public.			

15.169.00623.0000

Derby 011 Company \*Box 1030 Wichita, Kansas

Lockstrom #4

SE SE NE

Sec. 2-16S-4W

Saline County, Kansas

Well Commenced: 11- 5-51 Well Completed: 11-18-51

Elevation: K. B. 1317

 $8-5/8^n \times 5\frac{1}{2}^n$  Head 6.85! below K. B.

Casing Record:

3-5/8" 330' w/250 sacks

3430' w/75 sacks.

set 1' off bottom

Contractor: E. K. Carey, Contractor (Rig #1) Box 620, McPherson, Kansas Geologist: Bob Douglass, Derby Geologist, Box 1030, Wichita, Kansas

## Figures Indicate Bottom of Formation K. 3.

Base 🤋 cellar	3	Lime	2770
Shale & shells	200	Lime a shale	2800
Shale & lime shells	330	Lime & shale	2900
Shale & sholls	<b>3</b> 55	Shale	2912
Shale & shells	400	Lime	2960
Lime & shale	<b>52</b> 5	Lime Constitution	2938
Lime & shale	750	Lime	3020
Lime & shale	955	Line Control of the C	<b>3</b> 068
Lime & shale	<b>10</b> 40	Lime Man Man Man Constant	3112
Shale	1220	Lime Lime Con Lime Lime Lime	3130
Shale	1620	Lime Chan 1960	3156
Shale & lime	1305	Lime Value	3182
Lime & shale	1350	Lime Lime Shale Shale	3190
Lime & shale	<b>193</b> 5	Shale Gallage	3240
Lime & shale	2075	Shale	<b>333</b> 5
Lime & shale	<b>20</b> 95	Shale & lime	3400
Shale & lime	<b>223</b> 5	Shale Maquoketa	3429
Shale & lime	<b>227</b> 5	Maquoketa Dolomite	3431
Lime	2320		
Lime	2445		
Lime	2520		
Lime	<b>2</b> 595		
Lime	2670		
Lime	<b>273</b> 5		

## Geologist Tops:

Mississippi	2910	<b>(-1</b> 593)	Maquoketa Dolomite	3429	(-2112)
Kinderhook	3192	( <b>-1</b> 375)	R. T. D. 3431 (-2114)	)	
Hunton	<b>33</b> 54	(-2037)	Set 5½" @ 3430 or 1'	off bot	tom
Maquoketa Shale	3362	(-2045)			

The above Rotary Driller's Log is complete and correct to the best of my knowledge.

E. K. CAREY. CONTRACTOR

Herbert Thotas By Herbert Rhoton, Superintendent