

STATE OF KANSAS
STATE CORPORATION COMMISSION

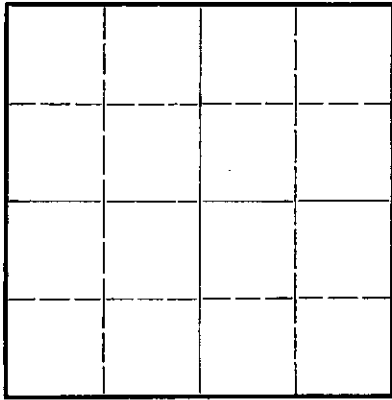
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Saline County. Sec. 17 Twp. 16 Rge. 1 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. C-11-37-3E
Lease Owner. Deep Rock Oil Corp.
Lease Name. Ernest Prossin Well No. 2
Office Address. Box 429 Hutchinson, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed. 2/5/44 19
Application for plugging filed. 12/2/44 19
Application for plugging approved. 12/8/44 19
Plugging commenced. 12/10/44 19
Plugging completed. 12/21/44 19
Reason for abandonment of well or producing formation. dry hole



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production. none 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Conservation Division

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
Producing formation. none Depth to top. Bottom. Total Depth of Well. 3459 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

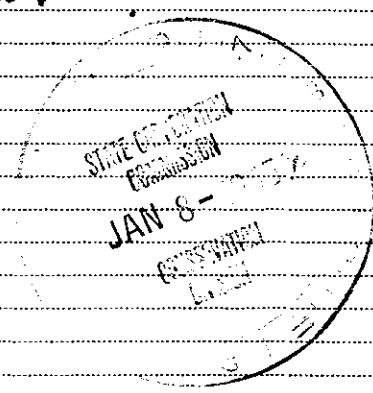
Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi line	dry	2678'	2925'	10 3/4"	130'	none
		(cemented with 100 sbs.)		7"	2078'	1966'
		(cemented with 160 sbs. 2 1/2 Aquangel)				
Hunton line	dry	3031'	3140'			
Viola line	dry	3252'	3340'			
Simpson sand	dry	3355'	3410'			
Arbuckle line	dry	3417'	3459'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with rotary mud to 130' of top. Bridge with rock @ 130' and drive solid with tools. Run 20 sbs. cement from 130' to 90'. Fill with mud from 90' to 10'. Cap with 5 sbs. cement from 10' to cellarbase. Pull 1966' of 7" OD csg. Surface csg. left in well.

(This well was deepened with rotary from 2708' to 3459')

PLUGGING
FILE 17-16-14
300-142-9



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Deep Rock Oil Corp. Attn: Jack Smith
Address. Box 429 Hutchinson, Kans.

STATE OF Kansas, COUNTY OF Saline, SS.
Jack Smith (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Smith
Box 429 Hutchinson, Kans. (Address)

SUBSCRIBED AND SWORN to before me this 27 day of December, 1944

My commission expires November 26-1947

Carl J. Loran
Reno Co, Kansas Notary Public.

15.169.00157.0000

LOG ON ERNEST PRESSIN #2

C NE SW SE Sec. 17 Twp. 16 Rge. 1W Saline County, Kans.

0	35	Surface clay			
35	420	Anhydrite and Shale	2708	2712	Chat
420	840	Sandy Lime and Shale	2712	2732	Miss. Lime & Chert
m840	887	Lime	2732	2740	Miss. Lime & Chat
887	1090	Shale and Lime	2740	2760	Chat
1090	1290	Shale and Lime shells	2760	2816	Lime and streaks of chert
1290	1320	Shale and Lime	2816	2875	Chat
1320	1425	Sandy shale and lime	2875	2928	Chat and Lime
1425	1490	Shale and shells	2928	3031	Shale
1490	1535	Lime and Shale	3031	3046	Lime soft
1535	1560	Sandy Lime	3046	3060	Lime and Chert
1560	1575	Sahel and Lime	3060	3127	Lime
1575	1620	Broken Lime	3127	3144	Broken Lime
1620	1640	Shale and Shells	3144	3173	Shale
1640	1670	Lime	3173	3230	Sylvan Shale
1670	1710	Shale and Lime	3230	3253	Shale
1710	1725	Lime	3253	3295	Lime Viola
1725	1887	Lime broken	3295	3308	Viola Lime
1887	1934	Sand and shale	3308	3345	Lime
1934	2005	Shale and Lime	3345	3350	Shale
2005	2035	Lime broken	3350	3400	Simpson Sand
2035	2045	Lime	3400	3403	Shale and Lime
2045	2065	Shale and Shells	3403	3412	Lime, Sand & pyrites
2065	2110	Lime	3412	3417	Sand
2110	2154	Lime hard	3417	3421	Lime Arbuckle
2154	2175	Lime soft	3421	3459	Lime
2175	2190	Lime hard	3459		Total Depth
2190	2215	Lime broken			Dry and Abandoned Dec. 23, 1944
2215	2245	Shale and Lime			
2245	2310	Lime			
2310	2377	Lime and shale streaks			
2377	2425	Lime and shale			
2425	2445	Lime broken			
2445	2505	Shale and Shells			
2505	2615	Shale and Lime shells			
2615	2655	Shale			
2655	2679	Shale conglomerate			
2679	2681	Gray lime med Miss.			
2681	2695	Gray Lime, med, lime Miss			
2695	2699	Lime, hard, cherty Miss.			
2699	2701	Sandy lime, med. Miss.			
2701	2708	Lime, med. Miss.			

DEEPENING RECORD

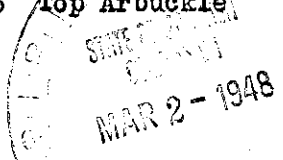
Formation tops as noted from samples by Walt Henderson, Geol.

1560	1853	Topeka Lime
	1853	Top Douglas Sand
1890	1950	Douglas Sand broken-no show oil
2000	2025	Dodge Lime
	2059	Top Lansing K.C.
2645	2678	Conglomerate
2678		Top Mississippi Lime
	3030	Top Hunton Lime (taken from
	3251	Top Viola Lime (daily drilling
	3350	Top Simpson (reports 2-2-44
	3415	Top Arbuckle (

At this point pipe was run and cemented. Plug was drilled and well acidized and tested, non-productive.

Casing Record

130' 10 3/4" Spiral Weld New 3 Ga -- cemented with 100 sks. No recovery
 2678' 7" 20# smls. H-40 8 rd. thd. -- cemented with 150 sks. cement 2% Aquagel
 Pulled out 1966



PLUGGING
 FILE SEC 17 T 16 R 12
 BOOK PAGE 147 LINE 7