

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,575.0000

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

COUNTY Lane

FIELD PARIS - S.

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION Marm

LEASE McCoy 'J'

PURCHASER Inland Crude Purch. Corp.
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

WELL NO. 1

WELL LOCATION N/2 NW SE

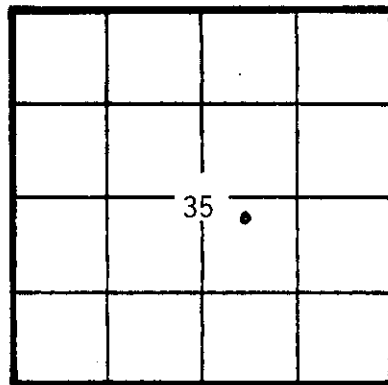
DRILLING SLAWSON DRILLING CO., INC.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

2310 Ft. from south Line and

1950 Ft. from east Line of

the SE/c SEC. 35 TWP. 19 RGE. 29 West

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING NA
CONTRACTOR
ADDRESS

TOTAL DEPTH 4700' PBD 4657'

SPUD DATE 10/22/81 DATE COMPLETED 1/5/82

ELEV: GR 2838 DF 2841 KB 2844

DRILLED WITH ~~WABOX~~ (ROTARY) ~~WABOX~~ TOOLS

Amount of surface pipe set and cemented 337' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE McCoy 'J' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) William R. Horigan
William R. Horigan
January, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 1982.
SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My App. Exp. 6/12/82
MY COMMISSION EXPIRES: 06/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 341 Surface 341 - 2163 Shale 2163 - 2192 Anhydrite 2192 - 3902 Shale 3902 - 4125 Shale and lime 4125 - 4700 Lime 4700 RTD			<u>LOG TOPS</u>	
DST #1 4306-4321 (200' Zn) 30-60-45-75, SBT0, Rec. 2' Cln Gsy Oil, 1325' Sul Wtr, IFP 56-337#, ISIP 1249#, FFP 356-599#, FSIP 1249#.			ANHY 2158 (+686) B/ANHY 2186 (+658) HEEB 3978 (-1134) LANS 4020 (-1176) MUN CRK 4208 (-1364) STARK 4308 (-1464) BKC 4392 (-1548) MARM 4420 (-1576)	
DST #2 4352-4362 (MID CRK Zn) 30-60-45-75, WkBT0, Rec. 5' CGO, 62' OCM (20% O, 80% M). IFP 19-38#, ISIP 747#, FFP 38-43#, FSIP 673#.			ALTA 'A' 4438 (-1594) ALTA 'B' 4466 (-1622) PAW 4516 (-1672) MYR STA 4540 (-1696) FT SC 4559 (-1715) L/CHER 4582 (-1738)	
DST #3 4364-4371 (220' Zn) 30-60-45-75, WBT0, Rec. 77' HOcm (Top Stand: 25% O, 75% M - Bottom Stand: 40% O, 60% M, NW) IFP 19-38#, ISIP 1193#, FFP 38-43#, FSIP 1193#.			MISS 4648 (-1804) LTD 4701 (-1857)	
DST #4 4403-4446 (ALTA 'A' Zn) 30-60-45-75, WBT0, Rec. 146' GIP, 99' HOcm (30% O, 70% M) IFP 56-75#, ISIP 1100#, FFP 75-103#, FSIP 1045#.				
DST #5 4447-4480 (ALTA 'B' Zn) 30-60-45-75, SB on initial decr to weak blow on final. Rec. 558' GIP, 899' CGO (34° @ 60), 217' Foamy Mdy Oil, 248' HOcm, NW, 1364' Total Fluid. IFP 225-440#, ISIP 487#, FFP 468-478#, FSIP 487#.				
DST #6 4528-4585 (MYR STA Zn) 30-30-30-30, V-Wk Blow/30", Rec. 2' Mud w/spts of oil. IFP 56-66#, ISIP 103#, FFP 66-66#, FSIP 66#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	337'	60/40 poz	250 sx	3% cc, 2% gel
PRODUCTION	7 7/8"	4 1/2"	10.5#	4699'	50/50 poz	150 sx	18% salt, 3/4 of 1% CFR-2, 10# sugar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3/8" Jet	4467-4470
Size	Setting depth	Packer set at			
2-3/8"	4460'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 1/5/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32.5
RATE OF PRODUCTION PER 24 HOURS Oil 125.8 bbls.	Gas N/A MCF	Water Trace% bbls.
Disposition of gas (vented, used on lease or sold) N/A	Perforations 4467-4470	Gas-oil ratio N/A CFPB