AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR DONALD C. SLAWSON API NO. 15-101-20,575.0000: 200 Douglas Building COUNTY Lane ADDRESS FIELD PARIO - C. Wichita, Kansas 67202 PROD. FORMATION Marm **CONTACT PERSON Sherry Kendall PHONE 316-263-3201 McCoy 'J' LEASE PURCHASER Inland Crude Purch. Corp. YORAHON OUR WELL NO .____ ADDRESS 200 Douglas Building WELL LOCATION N/2 NW SE Wichita, Kansas 67202 2310 Ft. from __south __ Line and SLAWSON DRILLING CO., INC. DRILLING 1950 Ft. from east Line of CONTRACTOR 200 Douglas Building ADDRESS the SE/c SEC - 35 TWP - 19 RGE - 29West Wichita, Kansas 67202 WELL PLAT PLUGGING NA CONTRACTOR KCC ADDRESS KGS (Office Use) TOTAL DEPTH 4700' ____ PBTD 4657' 35 🚡 SPUD DATE 10/22/81 DATE COMPLETED 1/5/82 2838 DF 2841 KB . DV Tool Used? ___no Amount of surface pipe set and cemented 337' AFFIDAVIT , COUNTY OF SEDGWICK STATE OF KANSAS _____SS, I, _ William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson McCoy 'J' OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January , 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. William R. Horigan Û BSCRIBED AND SWORD BE SHEWRY L. KENDALL STATE WOTARY PUBLIC SHEWARK FOUNTY, Kansas My Appl. Exp. 6/12/162 19 BEFORE ME THIS 11th DAY OF 82 06/12/82 TON EXPIRES

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

0 - 341 Surface 341 - 2163 Shale 2163 - 2192 Anhydrite 2192 - 3902 Shale 3902 - 4125 Shale and line 4125 - 4700 RTD OST #1 4306 - 4321 (200 ' 2n) 30-60-45-75, SBIO, Rec. 21 Cln 6xy 011, 1325' Sul Mtr., 1FP 56-337#, ISIP 1249#, FFP 366-599#, ISIP (380 - 5° C60, 62° COM (200 ' 0, 90% M). IFP 96-337#, ISIP 1249#, FFP 366-599#, ISIP 1249#, ISIP 1249#, ISIP 1249#, FFP 366-599#, ISIP 1249#, ISIP 1249#, FFP 366-599#, ISIP 1249#, ISIP 1249#, FFP 36-37#, ISIP 1249#, ISIP 1249#, FFP 366-599#, ISIP 1249#, ISIP 1249#, FFP 366-599#, ISIP 19-38#, ISIP 19-38#, ISIP 679#. URION Rec. 5° C60, 62° COM (200 ' 0, 90% M). IFP 19-38#, ISIP 19-38#, ISIP 747#, FFP 36-43#, ISIP 679#. URION Rec. 5° C60, 62° COM (200 ' 0, 90% M). IFP 19-38#, ISIP 19-38#, ISIP 19-38#, ISIP 679#. URION Rec. 77* IROM (10p Stanta 25% G, 758 M). ISIP 19-38#, ISIP 100#, FFP 75-103#, ISIP 19-38#, ISIP 679#. ISIP 19-38#, ISIP 1100#, FFP 75-103#, ISIP 19-38#, ISIP 679#, ISIP 100#, FFP 75-103#, ISIP 19-38#, ISIP 100#, FFP 75-103#, ISIP 1045#,	FORMATION	TOP	тор воттом			NAME	DEPTH	_			
SSTO, Rec. 2' Cln Gsy Oil, 1325' Sul Wit, IFP 56-37#, ISP 1249#, FPS 356-599#, SIP 1249#, FPS 356-599#, SIP 1249#, STA 2439#, STA	34 216 219 390 412 470	75 ·				ANHY B/ANH HEEB LANS MUN CI STARK BKC 4:	2158 (+686) Y 2186 (+658) 3978 (-1134) 4020 (-1176) RK 4208 (-1364 4308 (-1464) 392 (-1548))			
MBTO, Rec. 146 GP, 99 HOUM (30% 0, 70% M) IF9 56-75#, ISIP 100#, FFP 75-103#, FSIP 1045# DST #5 4447-4480 (ALTA '8' Zn) 30-60-45-75, SB on initial decr to weak blow on final. Rec. 558' GIP, 899' C80 (34° 9 60), 217' Foamy Mdy 011, 248' HOUM, NN, 1364' Total Fluid. IFP 225-440#, ISIP 487#, FFP 468-478#, FSIP 497#, DST #6 4528-4585 (MYR STA Zn) 30-30-30-30, V-NK Blow/30", Rec. 2' Mud w/spts of oil. IFP 56-66#, ISIP 103#, FFP 66-66#, FSIP 66%. Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or with the production of th	SBTO, Rec. IFP 56-337 FSIP 1249# DST #2 435 WkBTO, Rec. IFP 19-38# DST #3 436 WBTO, Rec. 75% M - Bo IFP 19-38# FSIP 1193#	Wtr, #, 45-75, 80% M). SIP 673#.				ALTA ALTA PAW 49 MYR S FT SC L/CHER	'A' 4438 (-159 'B' 4466 (-162 516 (-1672) FA 4540 (-1696 4559 (-1715) R 4582 (-1738) 1648 (-1804)	2))			
Purpose of string Size hole drilled Size Cesing See Size Size	WBTO, Rec. IFP 56-75# FSIP 1045# DST #5 444 SB on init Rec. 558' 217' Foamy 1364' Tota FFP 468-47 DST #6 452 V-Wk Blow/	146' GIP, 7-4480 (Alial decrification decri	, 99' HOC DO#, FFP TA 'B' Z to weak b CGO (34° 248' HOC IFP 225-4 187#. (R STA Zn 2' Mud w	M (30% 0, 75-103#, n) 30-60 low on f @ 60), M, NW, 40#, ISI	70% M) -45-75, inal. P 487#, 30-30,					,	·
SURFACE 12½" 8 5/8" 24# 337 60/40 poz 250 sx 3% cc, 2% gel		1	,			REC	ORD ((New)	or (<u></u>	- -
PRODUCTION 7 7/8" 4½" 10.5# 4699' 50/50 poz 150 sx 18% salt, 3/4 of 1% CFR-2, 10# sugar LINER RECORD PERFORATION RECORD TOP, II. Section, II. Secks coment Shorts per III. Size 6 type Depth interval TUBING RECORD 2 3/8" Jet 4467-4470 Size 2-3/8" 4460' N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated None Perforation Record 12 3/8" Jet 4467-4470 Depth interval freated None Perforation Record Gravity 32.5 Producing method (flowing, pumping, ges lift, etc.) Pumping Pumping FER 24 NOURS N/A MCF Gravity 32.5 Gas N/A MCF Gravity 125.8 bbis. N/A MCF			(in O.D.)							additives	-
LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Socks cement TUBING RECORD 2 3/8" Jet 4467-4470 Size 2-3/8" Jet 4467-4470 ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used None Depth interval treated None Producing method (flowing, pumping, ges lift, stc.) Pumping FER 24 HOURS OH 125.8 Bible. Gas N/A MCET Trace/o Bottom Gas-oil retio N/A CFB		 									-
TUBING RECORD 2 3/8" Jet 4467-4470 Size Setting depth 4460" N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used None Depth interval Depth interval Cravity 32.5" RATE OF PRODUCTION PER 24 HOURS PLAN Bottom, ft. Size & type Depth interval A467-4470 Depth interval AGGRECORD CGravity 32.5" RATE OF PRODUCTION PER 24 HOURS Bottom, ft. Size & type Depth interval A467-4470 Depth interval Gravity 32.5" RATE OF PRODUCTION PRODUCTION PER 24 HOURS Bottom N/A CFPB	PRODUCTION	7 7/8"	4½"	10.5#	4699	50	50/50 poz		150 SX	L	_
TUBING RECORD 2 3/8" Jet 4467-4470 Size Setting depth 4460" N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used None Depth interval Depth interval Depth interval Cravity 32.5" RATE OF PRODUCTION PER 24 HOURS PLAN Boltom, ft. Size & type Depth interval A467-4470 Depth interval Gravity 32.5" RATE OF PRODUCTION PER 24 HOURS Boltom, ft. Size & type Depth interval Gravity 32.5" Gas-eil retio N/A CFPB							·				-
TUBING RECORD 2 3/8" Jet 4467-4470 Size Setting depth 4460" N/A ACID, FRACTURE, SNOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated None Dete of first production 1/5/82 Producing method (flowing, pumping, ges lift, etc.) Pumping Ges-oil retio N/A CFPB					<u> </u>						_
Size 2-3/8" Setting depth 4460" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used None Depth interval treated None Production 1/5/82 Pumping Gravity 32.5 RATE OF PRODUCTION PER 24 HOURS OH 125.8 bbis. N/A MCF Gas N/A MCF Gas oil retio N/A CFPB	Top, ft.			Sacks cement		Shots per ft.		Sixe & typa		Depth Interval	_
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used None Depth interval treated None Producing method (flowing, pumping, ges lift, etc.) Pumping RATE OF PRODUCTION PER 24 HOURS OH 125.8 bbis. N/A MCF Gas N/A MCF Gas-oil retio N/A CFPB	TUBING RECORD				2	2		3/8" Jet		4467-4470	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used None Depth interval freated None Producing method (flowing, pumping, ges lift, etc.) Pumping Pumping Part of PRODUCTION PER 24 HOURS Pumping Gas N/A MCF Frace/b bbls. M/A CFPB										_	
None Dete of first production 1/5/82 Producing method (flowing, pumping, ges lift, etc.) Pumping RATE OF PRODUCTION Oil 125.8 bbis. N/A MCF Trace/o bbis. Gas-oil reflo		,			CEMENT SQ	VEEZ	E RECOR	D			-
Dote of first production 1/5/82 Producing method (flowing, pumping, gas lift, etc.) Pumping Pumping Gravity 32.5 RATE OF PRODUCTION PER 24 HOURS Oil 125.8 bbis. N/A MCF Water Trace/ bbis. M/A CFPB		Amoi	ent and kind of	material used		-			Dep	th interval treated	-
1/5/82 Pumping Gravity 32.5 RATE OF PRODUCTION PER 24 HOURS 125.8 bbis. N/A MCF Trace 1/6 bbis. N/A CFPB	None										-
1/5/82 Pumping Gravity 32.5 RATE OF PRODUCTION PER 24 HOURS 125.8 bbis. N/A MCF Trace 1/6 bbis. N/A CFPB			121								-
RATE OF PRODUCTION OH 125.8 bbis. Gas N/A MCF Trace bbis. Gas-oil retio N/A CFPB	•		Producir	g method (flow					Gravity	Gravity 32 E	
Dois McF Dois CFFB	RATE OF PRODUCTION		<u> </u>		N/A	/A Trace/a				NI / A	_
N/A 4467-4470	Disposition of gas (vented	<u> </u>	Dt	is.		MCF			mė	- CFFB	