

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-169 - 00554-0000

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name Melland Drilling Co., Inc.

Complete Address P.O. Box 892, McPherson, Kansas 67460

Lease Name Thomas Stein Well No. 2

Location NW SW SW Sec. 93 Twp. 16 Rge. 1 (East)(West)

County Saline Total Depth 2598'

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Operator (Scotts Well Service) Halliburton Co.

Address _____ License No. _____

Operation Completed: Hour: 5:45 PM Day: 11 Month: August Year: 1982

Plugging Operations attended by Agent?: All Part None

The above well was plugged as follows: 4 1/2" - 2596' solid bridge at 1008'

Run tubing to 1008'. Tried to wash through bridge - unable to

do so. Pumped 15 sacks cement (3 bbl.) through tubing at 1008'.

Pulled tubing to 946'. Pumped 10 bbl. gel (4 sacks). Pulled tubing

to 190'. Circulated cement to cellar. Lay down tubing and

filled hole to cellar (total 25 sacks cement top plug.

Pumped 55 sacks cement into annulus.

No casing recovered

Cement used 50/50 Permox w/2% gel and 3% CC.

Amount of Surface Casing: 8 3/4" - 127' - 91 sacks

I hereby certify that the above plugging instructions were given as herein stated.

Signed: [Signature]
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

Signed: _____
Conservation Division Agent

RECEIVED
STATE CORPORATION COMMISSION

AUG 20 1982

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE 8-20-82

INTL. NO. 972 W

COMPANY: F. S. Williams
 CONTRACTOR: Mallard Drilling Company
 FARM: Stein 2A
 LOCATION: NW SW SW Sec. 33-16-1W
 Saline County, Kansas
 COMMENCED: March 9, 1953
 COMPLETED: March 15, 1953

0	to	90	Shale and sand
90	to	127	Anhydrite
127	to	265	Lime
265	to	400	Lime
400	to	740	Lime
740	to	1105	Lime and shale
1105	to	1450	Shale and shells
1450	to	1635	Shale and lime
1635	to	1775	Lime
1775	to	1915	Lime and shale
1915	to	1997	Shale
1997	to	2125	Lime
2125	to	2205	Lime
2205	to	2395	Lime
2395	to	2490	Lime and shale
2490	to	2590	Shale and lime
2590	to	2598	Shale
		2598	T. D. Rotary

RECEIVED
 STATE OF KANSAS
 JUN 29 1982
 CONSERVATION DIVISION
 WICHITA, KANSAS

Set 127 feet of 8 5/8" surface pipe. Cemented with 90 sacks cement.

Set 4 1/2" pipe at 2596 1/2. Cemented with 40 sacks cement.

TOPS: Mississippi-- 2596 1/2

Measurements taken from derrick floor.
 Minimum Well

C E R T I F I C A T E

I, G. C. Nelson, do hereby certify that the above and foregoing is a true and correct copy of log of the Stein 2 A, Saline County, Kansas, as reflected by files of the Mallard Drilling Company.

G. C. Nelson

Subscribed and sworn to before me a Notary Public, within and for Sedgwick County, Kansas, this 26th day of March 1953.

Harwell Wright

My commission expires 12/4/56



REMIT TO
P.O. BOX 84737
DALLAS, TEXAS 75284

PAGE 1 OF

FIELD TICKET
NO. **413842**

DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431

PAGES

A DIVISION OF HALLIBURTON COMPANY

FORM 1906 R-7

NW SW SW 33-10 DUNCAN, OKLAHOMA 73636

WELL NO. AND FARM # 2 <i>Steenstein</i>	COUNTY <i>S. Line</i>	STATE <i>K24528</i>	DATE <i>Aug-11, 1982.</i>
CHARGE TO <i>Methand Drilling Co., Inc.</i>	OWNER <i>Samp</i>	DUNCAN USE ONLY	
ADDRESS <i>901 N. Main</i>	CONTRACTOR <i>Scott Well Service</i>	LOCATION <i>1 McPherson</i>	CODE <i>50358</i>
CITY, STATE, ZIP <i>McPherson, K 67460</i>	SHIPPED VIA <i>Howco</i>	LOCATION <i>2 El Dorado</i>	CODE <i>50305</i>
DUNCAN USE ONLY	DELIVERED TO <i>Location</i>	LOCATION <i>3</i>	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. <i>B-115304</i>	
	WELL TYPE	CODE	
TYPE AND PURPOSE OF JOB <i>Plug to Abandon</i>			
TERMS: NET	DUE BY THE 20TH OF FOLLOWING MONTH INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE		

PRICE REFERENCE	SECONDARY REF OR PART NO	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY	MEAS	QTY	MEAS			
				MILEAGE		<i>1 mi</i>					<i>2.10</i>
				Pump Charge		<i>min Chg</i>		<i>2 hrs</i>			<i>370.00</i>
				cotton seed Halls		<i>1 SK</i>			<i>11.25</i>		<i>11.25</i>
AS PER ATTACHED B TICKET NO. <i>115304</i>											<i>106.515</i>

WAS JOB SATISFACTORILY COMPLETED? WAS OPERATION OF EQUIPMENT SATISFACTORY? WAS PERFORMANCE OF PERSONNEL SATISFACTORY?	TAX REFERENCES		SUB TOTAL
			TAX
			TAX
			TOTAL
X _____ CUSTOMER OR HIS AGENT		_____ HALLIBURTON OPERATOR	

RETAIN

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-2

HALLIBURTON DIVISION
HALLIBURTON LOCATION

W. ...
AL ...

BILLED ON TICKET NO. 41242

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Seminole STATE FL

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<input checked="" type="checkbox"/>		5 1/2"			
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-11-82</u>	DATE <u>7-11-82</u>	DATE <u>7-11-82</u>	DATE _____
TIME _____	TIME _____	TIME <u>11:00</u>	TIME <u>1:10</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>...</u>	<u>...</u>	<u>...</u>
<u>...</u>	<u>...</u>	<u>...</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFFAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT PERMIT

DESCRIPTION OF JOB DRILL TO 10' DEPTH

JOB DONE THRU: TUBING CASING ANNULUS TBC./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR Robert D. ... COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>75</u>	<u>40-100</u>	<u>A</u>	<u>Port.</u>	<u>5</u>	<u>2% Cel 5% CC</u>	<u>1.06</u>	<u>11.15</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

SUMMARY

PRESLUSH: BBL-GAL. 100 TYPE FLC

LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 1.06

CEMENT SLURRY: BBL-GAL. 75

TOTAL VOLUME: BBL-GAL. 4.50

VOLUMES

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

REMARKS

RETAIN

CUSTOMER NO. _____ LEASE NO. _____ WELL NO. _____ JOB TYPE _____ DATE _____