

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-62-3-117

API NUMBER 15-101-21591-0000

LEASE NAME Jewitt

WELL NUMBER #1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4950 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 26 TWP. 19 RGE. 29 (E) or (W)

COUNTY Lane

Date Well Completed 7-8-91

Plugging Commenced 1-27-99

Plugging Completed 1-28-99

LEASE OPERATOR Wilton Petroleum, Inc.

ADDRESS 901 King Avenue N.W.S.A., OR 97913

PHONE (503) 372-3188 OPERATORS LICENSE NO. 7775

Character of Well oil

(Oil), Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 1-27-99 (date)

by Michael Maier (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? no

Producing Formation 4340 to 4342, 4126 to 4122 Depth to Top 4112 Bottom 4342 T.O. 4600

Show depth and thickness of all water, oil and gas formations.

(Oil, GAS OR WATER RECORDS) | CASING RECORD no pipe pulled (CSG)

Formation	Content	From	To	Size	Put In	Pulled out
						none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.
Plug well with 200 lbs of cotton seed Hulls and 200 sks of 60/40
pozmix w/ bZagel plugged well from top to bottom with cement. Shut in
pressure of 200 PSI. Pumped 10 sks down harden head & pressured to
300 PSI. Total 210 sks 60/40 bZagel down 4 1/2 CSG.

Name of Plugging Contractor Swift Services Inc. License No. 32382

Address P.O. Box 466 Ness City, Ks. 67560

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Wilton Co. Jackson / Production / Wilton
Petroleum

STATE OF Kansas COUNTY OF Lane, ss.

Ted J. Fuchs (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts

statements, and matters herein contained and the log of the above-described well as filed that

the same are true and correct, so help me God.

(Signature) Ted J. Fuchs

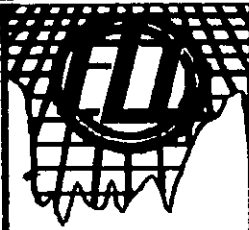
(Address) P.O. Box 466, Ness City, Ks. 67560



SUBSCRIBED AND SWORN TO before me this 15th day of February, 19 99

Pat Gabel Notary Public

My Commission Expires: Nov. 29/2000



ELI WIRELINE SERVICES

RADIATION
GUARD LOG
SP

COMPANY CASTLE RESOURCES WELL JEWETT #1 FIELD WILDCAT COUNTY LANE STATE KS.	COMPANY <u>CASTLE RESOURCES</u>
	WELL <u>JEWETT #1 15-101-21591</u>
	FIELD <u>WILDCAT</u>
	COUNTY <u>LANE</u> STATE <u>KANSAS</u>
LOCATION <u>4950' FSL. & 4950' FEL. NW-NW-NW</u> SEC. <u>26</u> TWP. <u>19S.</u> RGE <u>29W.</u>	
OTHER SERVICES:	

PERMANENT DATUM <u>GROUND LEVEL</u> ELEV. <u>2832</u>	ELEV.: <u>K.B. 2840</u>
LOG MEASURED FROM <u>KB 8.0</u> FT. ABOVE PERMANENT DATUM	<u>D.F. 2839</u>
DRILLING MEASURED FROM <u>KELLY BUSHING</u>	<u>G.L. 2832</u>

DATE	07-03-91					
RUN NO.	ONE					
DEPTH-DRILLER	4700					
DEPTH-LOGGER	4703					
BTM. LOG INTER.	4702					
TOP LOG INTER.	2100					
CASING-DRILLER	8.625 @ 313			@	@	@
CASING-LOGGER	NOT LOGGED					
BIT SIZE	7.875					
FLUID TYPE	CHEMICAL MUD					
DENS. VISC.	9.3 48					
PH FLUID LOSS	9.5 8.8 ML				ML	ML
SOURCE OF SAMPLE	FLOWLINE					
RM @ MEAS. TEMP.	1.30 @ 72 F			@	F	@ F
RMF @ MEAS. TEMP.	.975 @ 72 F			@	F	@ F
RMC @ MEAS. TEMP.	1.95 @ 72 F			@	F	@ F
SOURCE: RMF/RMC	CALC CALC					
RM @ BHT	.552 @ 127 F			@	F	@ F
TIME SINCE CIRC.	3.0 HOURS					
MAX. REC. TEMP.	127 F @ 4700			F@	F@	F@
EQUIP. LOCATION	140 GB					
RECORDED BY	D THOMPSON					
WITNESSED BY	MR. JERRY GREEN					

RECEIVED
 KANSAS OILFIELD
 11:11 AM
 07-03-91