

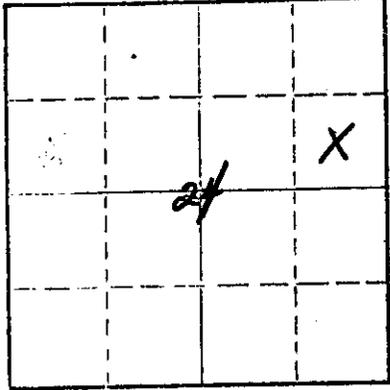
15-101-20138-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Lane \_\_\_\_\_ County. Sec. 24 Twp. 19S Rge. 02W 29 (W)  
Location as "NE/CNW/SW" or footage from lines SE NE  
Lease Owner Abercrombie Drilling, Inc.  
Lease Name MARTIN Well No. #1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed March 5 1975  
Application for plugging filed (verbally) March 5 1975  
Application for plugging approved (verbally) March 5 1975  
Plugging commenced March 5 1975  
Plugging completed March 5 1975  
Reason for abandonment of well or producing formation No commercial quantity of gas or oil encountered.  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4700 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	213.22'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

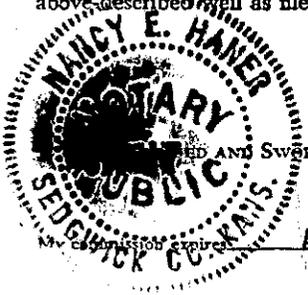
1st Plug Set @ 900' with 70 sacks cement  
2nd Plug Set @ 220' with 20 sacks cement  
3rd Plug Set @ 40' with 10 sacks cement  
Plug was down @ 1:45 p.m., March 5, 1975

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 14 1975  
3-14-75  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Abercrombie Drilling, Inc.  
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
Jerry A. Langrehr, V.P. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr  
801 Union Center, Wichita, Kansas 67202  
(Address)



Subscribed and Sworn to before me this 6th day of March, 1975  
Nancy E. Haner  
Nancy E. Haner Notary Public.

April 8, 1978

**KANSAS DRILLERS LOG**

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

S. 24 T. 19 R. 29 W  
 Loc. SE NE  
 County Lane

API No. 15 — 101 — 20,138-0000  
County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas 67202

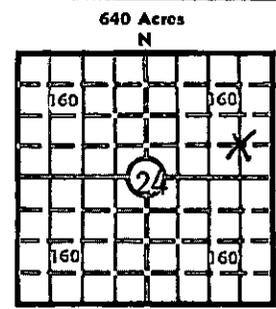
Well No. #1 Lease Name Martin

Footage Location  
1980 feet from (N)  line 660 feet from (E)  line

Principal Contractor Abercrombie Drilling, Inc. Geologist Orlin R. Phelps

Spud Date February 22, 1975 Total Depth 4700' P.B.T.D.

Date Completed March 5, 1975 Oil Purchaser



Locate well correctly  
 Elev.: Gr. 2795'  
 DF 2798' KB 2800'

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		213'	Sunset	150	None

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

Depth interval treated

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 MAR 14 1975  
 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **#1** Lease Name **MARTIN** Dry Hole

S 24 T 19S R 29 W

**WELL LOG**

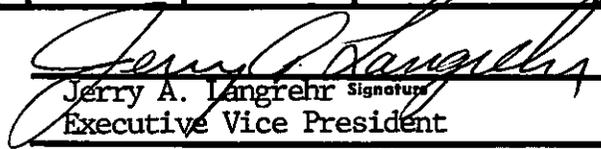
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Surface Dirt	0	190	<u>ELECTRIC LOG TOPS:</u>	
Shale	190	1450		
Shale & Sand	1450	1960	Anhydrite	2144
Shale	1960	2144	Topeka	3717
Anhydrite	2144	2172	Heebner	3965
Shale	2172	3575	Toronto	3982
Shale & Lime	3575	3605	Lansing	4010
Shale	3605	3825	B/Kansas City	4390
Lime & Shale	3825	3945	Pawnee	4496
Lime	3945	4294	Fort Scott	4542
Shale & Lime	4294	4311	Cherokee Shale	4565
Lime	4311	4700	Mississippi	4642
Rotary Total Depth		4700	ELTD	4700
<p>DST #1 (4229-4260) 30", 45", 90", 60"            Weak to steady blow. Recovered 120' mud with spots of oil and 120' muddy salt water. Flow pressures: 35#-130#; IBHP 1183#; FBHP 1160#. BHT 123°.</p> <p>DST #2 (4290-4311) 30", 45", 60", 60".            Recovered 2510' salt water. Flow Pressures 106#-1090#; IBHP 1218#; FBHP 1218#. BHT 120°.</p> <p>Plugged and Abandoned:            1st Plug @ 900' w/70 sx.            2nd Plug @ 220' w/20 sx.            3rd Plug @ 40' w/10 sx.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

  
 Jerry A. Langrehr Signature  
 Executive Vice President  
Title  
 March 12, 1975  
Date