

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-17-2001

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date Indefinite
month day year

Spot
SW- NE- SE- Sec 26.. Twp 16.. S, Rg .29. X East
West

OPERATOR: License # 5285
Name: The Dane G. Hansen Trust
Address: P.O. Box 187
City/State/Zip: Logan, Kansas 67646
Contact Person: Dane G. Bales
Phone: 785-689-4816

1650 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane

Lease Name: Marjory Well #: 1

Field Name: Terwilliger No. Ext.

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330'

Ground Surface Elevation: APP. 2798 feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1400'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: Set @ 293'

Length of Conductor pipe required: None

Projected Total Depth: 4566

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

well farm pond X other

CONTRACTOR: License #: 31548
Name: Discover Drilling

Well Drilled For:	Well Class:	Type Equipment:
<u>X</u> Oil	<u>X</u> Enh Rec	<u>X</u> Infield
<u>X</u> Gas	<u>X</u> Storage	<u>X</u> Pool Ext.
<u>X</u> OMWO	<u>X</u> Disposal	<u>X</u> Wildcat
<u>X</u> Seismic;	<u>X</u> # of Holes	<u>X</u> Other
<u>X</u> Other		

If OMWO: old well information as follows:
Operator: McDonald Wallace Petroleum Co., Inc.
Well Name: James #1
Comp. Date: 11/6/83 Old Total Depth 4566

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: 1400'
Bottom Hole Location: 1400'

Will Cores Be Taken? yes X no

If yes, proposed zone: 1400'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/9/01 Signature of Operator or Agent: Dane G. Bales Title: Manager/Trustee

FOR KCC USE:	
API # 15-	<u>101-70864-00-01</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>293</u> feet per Alt. <u>X</u> (2)
Approved by:	<u>SK 7-12-2001</u>
This authorization expires:	<u>1-12-2002</u>
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 12 2001
CONSERVATION DIVISION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

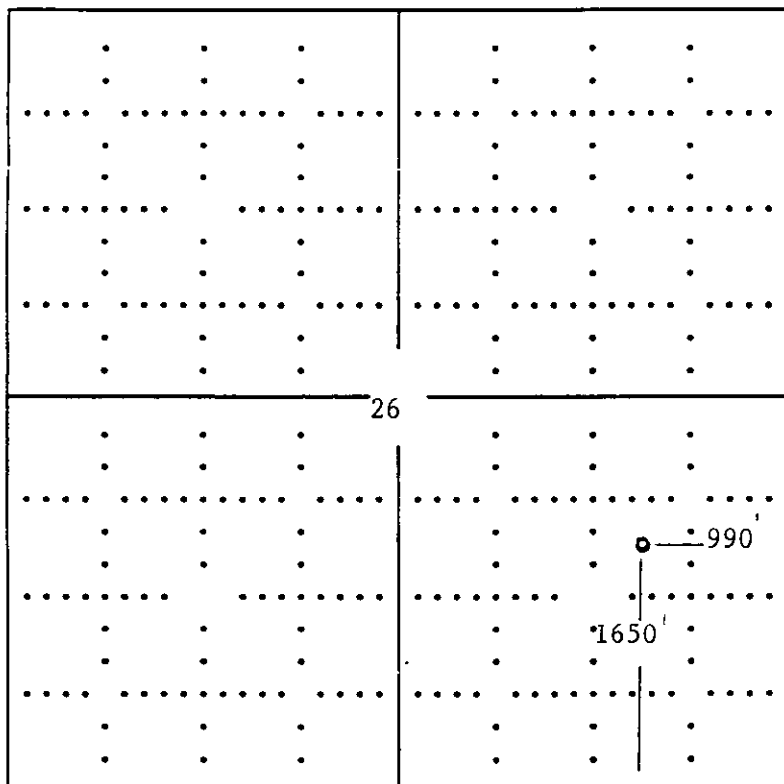
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

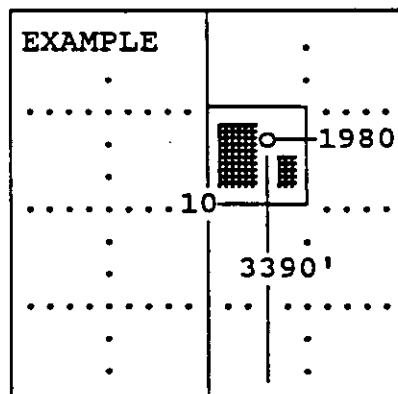
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Section 26-16-29, Lane Co.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.