

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-26-98

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes ~~No~~

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ...2.....1.....98.....
month day year

Spot _____ East
SW/4- NW/4- NE/4. Sec .22.. Twp .16.. S, Rg .29. X West

OPERATOR: License # 3447
Name: RANKEN ENERGY CORPORATION
Address: 601 N. Kelly, Ste. 103
City/State/Zip: Edmond, OK 73003-4855
Contact Person: Tom Larson
Phone: 316/653-7368

.....4290..... feet from South / North line of Section
.....2310..... feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

CONTRACTOR: License #: _____
Name: ADVISE ON ACO-1

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: Roberts Well #: 1 SWDM
Field Name: Jennison Ease
Is this a Prorated/Spaced Field? yes X no

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWNO X Disposal Wildcat ... Cable
... Seismic; ... # of Holes X Other
... Other

Target Formation(s): Cedar Hills
Nearest Tease or unit boundary: 330
Ground Surface Elevation: 2785 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1150' 1580' PERMIAN
Surface Pipe by Alternate: 1 ... X 2
Length of Surface Pipe Planned to be set: 356'
Length of Conductor pipe required: N/A
Projected Total Depth: 2200'
Formation at Total Depth: Cedar Hills

If OWNHO: old well information as follows:
Operator: Southwestern Energy Production Co
Well Name: Roberts #1
Comp. Date: 1/31/84 Old Total Depth 4647'
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Water Source for Drilling Operations:
... well ... farm pond ... other
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/12/98 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:
API # 15- 101-20905
Conductor pipe required NONE feet
Minimum surface pipe required 356 feet per Alt. X 2
Approved by: [Signature]
This authorization expires: 7-21-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

STATE COMMISSION
FEB 20 1998
CONSERVATION DIVISION
Wichita, Kansas

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RFW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

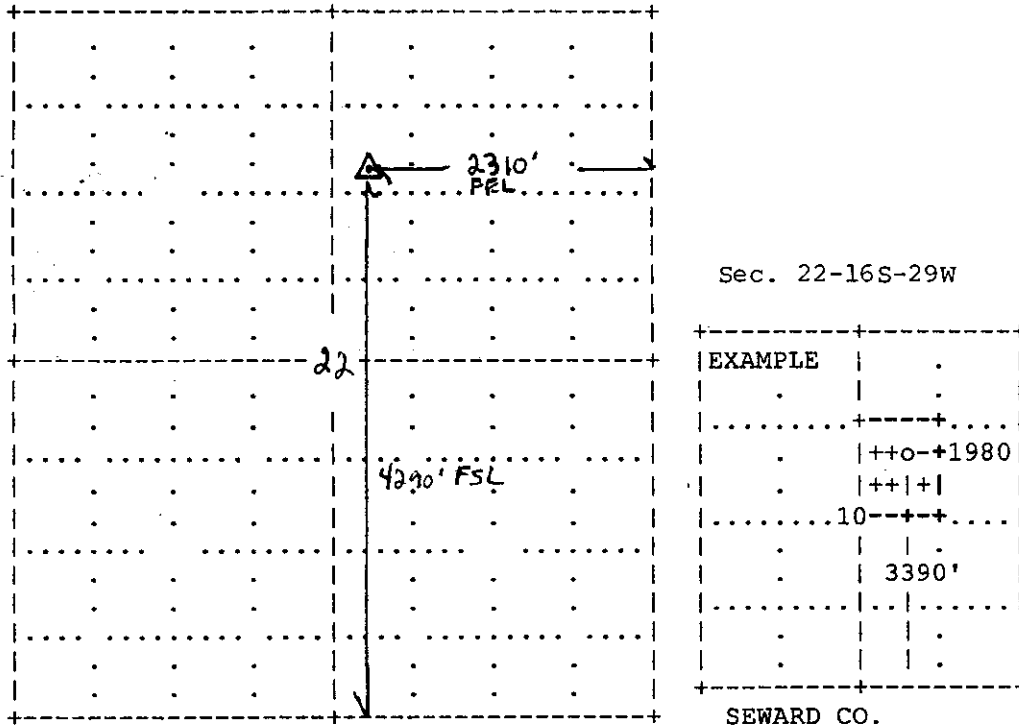
API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____
 NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____
 IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.