FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

the K.C.C. five (5) days prior to commencing weil

Expected Squid Date	Inne	2011 19 1001		S/2 SR SR -	26 - 16 - 29 - East	
Selection Section Se				.v/.t y.t y.t sec	.A.v. Tup s, kg \mathbb{A} $\underline{\mathbb{A}}$ west ν	
### OFFICIAL PROPERTY LIGHT SHEET FOR East Line of Section Content Peace				330	feet from South line of Section	
Country Logs	OPERATOR: License # 5285	; ;	<i>V</i>	660	feet from East line of Section	
citystate/fip: 1.08891. Kensas 57645 Context Person Dane G. Bales Lesse Mane: E.M. Land Person Dane G. Bales Lesse Mane: Lobaff Field Mane: Lobaff Yes. X no Contractor: License \$: 3783 Name: Galloway Drilling Co:, Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: A Dit Inj X. Infield X Mud Rotary Depth to bottom of fresh water: 388, no Nuncippal well within 330 feet: Yes X, no Nuncippal well within one wile: Yes X, no Nuncippa	Name: The Dane G. I	Hansen Trust	••••	(Note: Locate well	on Section Plat on Reverse Side) $ u$	
CONTEXTOR: License #: 5783 Name:	Address: P. O. Box 187	/ 				
Phone: 913-689-4816 CONTRACTOR: License \$:	city/State/Zip: Logen: L	Cansas 67646		County: Land	3	
Is this a Propagate Field? Well Criticense S: 5783 Name: GRILOWAY DITLLING CO: ARC. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Manage Pool Ext. Air Rotary Depth to bottom of fresh water: 1999 July Depth to bottom of fresh water: 1999 July Surface Pipe By Alternate: 1 X 2 Length of Surface Pipe By Alternate: 1 X 2 Length of Surface Pipe By Alternate: 1 X 2 Length of Conductor pipe required: NODE. Projected Total Depth: Ais Rais As July Water Source for Drilling Operations: Comp. Date: Old Total Depth Water Source for Drilling Operations: Well Manage As	Contact Person:Dane (3. Bales		Lease Name:F. M. L	⊋R4 Well #:	
CONTRACTOR: License #: 5783 Name: Galloyay Drilling Co: Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: .X Oil Inj X. Infield X Mud Rotary So sees Pool Ext. Air Rotary Seismic; # of Holes Depth to bottom of tresh water: # 150 100 Depth to bottom of tresh water: # 150 100 Depth to bottom of pipe required: # NOUP. MAND: Old well information as follows: Projected Total Depth: # AGOO. Projected Total Depth: # AGOO. Projected Total Depth: # AGOO. Mater Source for Drilling Operations: Comp. Date: # Directional, Deviated or Horizontal wellbore? # yes .x. no If yes, total depth location: # If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, at .seq. 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as apecified above shall be substituct office. In the underlying formation; 3. If the well is dry, a plugging proposal shall be substituct office. In the surface will be notified before setting surface pipe; 3. If the well is dry, a plugging proposal shall be substituct office. In the surface will be notified before setting surface pipe; 3. If the well is dry, a plugging proposal shall be substituct office. In all cases, notified before well is entire toffice. Will be notified before setting surface pipe; 3. If the well is dry, a plugging proposal shall be substituct office. In all cases, notified before well is either plugging; 4. The appropriate district office well be notified before well is either plugging. 5. If an Alternate II completion, production pipe shall be casented from below any usable water to surface within 120 days of spud date. In all cases, notified before well is either plug	Phone: 913-689-4816					
Name: Galloway Drilling Got; Inc. Well Critical For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes 3. no **Municipal well within one mile: yes 3. no **Municipal well well well. **Municipal well. **M		6702	V			
County Surface Elevation: N.A. feer MSI	CONTRACTOR: License #:)/83 14mg	• • • • •	Target Formation(s): .	330	
Well Drilled For: Well Class: Type Equipment: **X 0il Inj X Infield **Mud Rotary **Gas **Storage	Name:Galloway Dri	thing cothe		Nearest lease or unit	boundary:	
Municipal well within one mile: yes .X. no						
.X oil Inj X Infield X. Mud Rotary Depth to bottom of fresh water: X2 X2 X2 X3 X4 X3 X4 X	Well Drilled For:	Well Class: Type Equipme				
OMAD Disposal Wildest Cable Seismic; # of Holes Length of Surface Pipe Planned to be set: #250! Length of Conductor pipe required: # NODE. FORMATION DISPOSAL WILDS AND PROMISSION Well Name: Old Total Depth Wildest Depth Miles Park Screen of Projected Total Depth: # USBLASJUPL Directional, Deviated or Horizontal wellbore? yes # no Will Cores Be Taken?: yes * no	Y add to to	or these last X Mind Dobi	/	nonte to better of fre	sh upter: 150 100	
Seisnic; # of Holes Seisnic; # of Holes Seisnic; # of Holes Length of Surface Pipe Planned to be set:	****		er 7 Brv	Depth to bottom of the	ble water: 1150'	
Length of Surface Pipe Planned to be set:			 7	Surface Pine by Altern	ate:1X 2 /	
If OMAID: old well information as follows: Operator: Operator: Formation at Total Depth: Masiasippi Water Source for Drilling Operations: Comp. Date: Old Total Depth: Directional, Deviated or Horizontal wellbore? yes .X. no Directional, Deviated or Horizontal wellbore? yes .X. no If yes, total depth location: Will Cores Be Taken?: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be elemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office piper to any communiting. I hereby certify that the statements made herein are true apply to the pest of my knowledge and belief. Date: 1/9/81. Signature of Operator or Agent: Approved by: Approved by: Title MARGENTING COMMENSION William surface piper required	•	without		Length of Surface Pipe	Planned to be set:250!	
If OMAID: old well information as follows: Operator: Directions: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? Will Cores Be Taken?: Directional: AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipes shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging. The suppropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of sput date. In all cases, notify district office piper to amy commenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. PECCINED FOR KCC USE: Approved by: Interestication expires: (This authorization expires: (This authorization expires: (This authorization expires: (This authorization void if drilling rbt started within 6 months of effective date.)	seramic, i.i. w or notes		9	Length of Conductor pi	pe required: None	
Operator: Well Name: Comp. Date: Old Total Depth Directionsl, Deviated or Horizontal wellbore? New Jack State States? Directionsl, Deviated or Horizontal wellbore? New Jack States States? New Jack States States? New Jack States St	If OMMO: old well information	as follows:				
Water Source for Drilling Operations: Comp. Date:	Operator:		•••••			
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Title Manager. FOR KCC USE: API # 15-10-21-51-70000 Conductor pipe required Wassefeet Minimum surface pipe required also feet per Alt. 42 Approved by: INCLUSE: (This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) PECHIVED STATE CORPORATION DIVISION Wighits Keepen						
FOR KCC USE: API # 15-10-31-51-7-0000 Conductor pipe required					and belief.	
FOR KCC USE: API # 15-10-31-51-7-0000 Conductor pipe required	Date:1/9/81 Sign	sture of Operator or Agent:	Jane	Salo	Title Manager	
API # 15-10-31-51-0000 Conductor pipe required		<u> </u>			· · · · · · · · · · · · · · · · · · ·	
Approved by: NOO 11-9 EFFECTIVE DATE: 116-9 This authorization expires: 7-11-9 (This authorization void if drilling not started within 6 months of effective date.) JAN 1 1 1991 CONSERVATION DIVISION Wighlin Kappan		FOR KCC USE:	ساه د ستد			
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Wichita Kanaa		1		ng not started within	CONSERVATION DIVISION	
			•	:	Wichita, Kansas	
					Maria de la companya	

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Motify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR The Dane G. Hansen Trust LEASE E M Land WELL NUMBER 1 FIELD Lohoff NO. OF ACRES ATTRIBUTABLE TO WELL 20 DESCRIPTION OF ACREAGE SE/4 NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	LOCATION OF WELL: 330 feet north of SE corner 660 feet west of SE corner SE/4 Sec. 26 T 16 R 29 K/W COUNTY Lane IS SECTION x REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. for your circumstances, you may attach				
PLAT					
In plotting the proposed location of the well, you must show:					
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;					
2) the weil's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
3) the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit boundary line.					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
Signature of Operator or Agent					
n-+- 1/0/01 +: Manager	•				