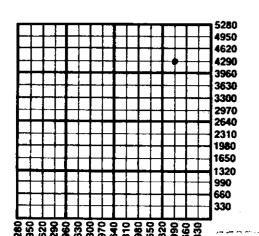
NOTICE OF INTENTION TO DRILL

	Februar	v 22	1988	API Number 15— 101-21, 458-0000
Starting Date			year	
		9482	,	SW NE NE 32 16 29 XX East Sec Twp S, Rg West
OPERATOR: License #				Sec Twp S, Rg <u>—</u> West
Name National Petroleum Reserves, Inc.				4290 Ft. from South Line of Section
Address 260 N. Rock Rd., Ste. 215				990 Ft. from East Line of Section
City/State/ZipWichita, KS67206				(Note: Locate well on Section Plat on reverse side)
Contact Person. Ted. c. Bredehoft.				Nearest lease or unit boundary line330 feet
Phone(316).681-3515				CountyLane
CONTRACTOR: License #				Lease Name Dickey Well # 1
Name undetermined				Ground surface elevation feet MSL
				Domestic well within 330 feet:yesno
Well Drilled For		Well Class:	Type Equipment:	Municipal well within one mile:yesno
XX Oil	SWD	Infield	XX Mud Rotary	Municipal well within one mile:yesno Depth to bottom of fresh water
Gas	Inj	Pool Ext.	Air Rotary	Depth to bottom of usable water
owwo	Expl	XX Wildcat	Cable	Surface pipe by Alternate: 1 2 XX
If OWWO: old well info as follows:				Surface pipe planned to be set
Operator				Conductor pipe required
Well Name				Projected Total Depth
Comp Date Old Total Depth				Conductor pipe required
I certify that well will comply with K.S.A. 55-101, et seg., plus eventually plugging hole to KCC specifications.				
Date 1-29-88 Signature of Operator or Agent Title Pres/Treas.				
Conductor Pipe Requiredfeet; Minimum Surface Pipe Required				
For KCC Use: Conductor Pipe Required				
EFFECTIVE DATE: 2-6-88				
FLEDHAL DAIE: 6 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from STATE CORPORATION COMMISSION below any usable water to surface within 120 days of spud date.

130011988

CONSERVATION DIVISION Wichita, Kansas

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238