

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 6 26 1987
month day year

API Number 15- 101-21,398-0000

OPERATOR: License # 9482

SW SW NE Sec. 36 Twp. 16 S, Rg. 29 XX West

Name National Petroleum Reserves, Inc.

2970 Ft. from South Line of Section

Address 260 N. Rock Rd., Ste. 215

2310 Ft. from East Line of Section

City/State/Zip Wichita, KS. 67206

(Note: Locate well on Section Plat on reverse side)

Contact Person Ted c. Bredehoff

Nearest lease or unit boundary line 330 feet

Phone (316) 681-3515

County Lane

CONTRACTOR: License #

Lease Name Fuller/Stroup Well # 1

Name Red Tiger Drilling

Ground surface elevation 2789 feet MSL

City/State Wichita, KS.

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

X Oil Storage Infield XX Mud Rotary

Depth to bottom of fresh water 150

Gas Inj X Pool Ext Air Rotary

Depth to bottom of usable water 1380

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 250

Operator

Conductor pipe required

Well Name

Projected Total Depth 4600 feet

Comp Date Old Top Depth

Formation Lansing, Marmaton, Ft. Scott, Cherokee

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

Date 6-18-87 Signature of Operator or Agent Title Pres/Treas.

For KCC Use: JUN 18 1987

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 12-18-87 Approved By

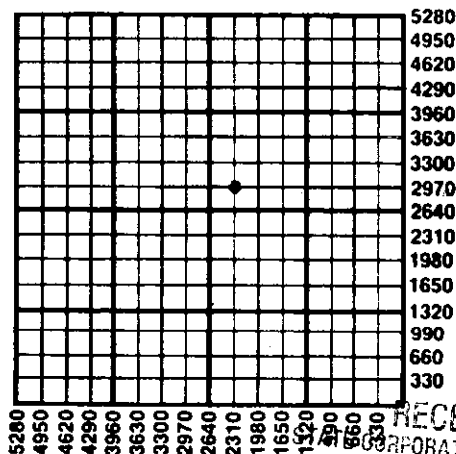
Wichita, Kansas

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
CORPORATION COMMISSION

JUN 18 1987

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238