

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: February 22, 1985
month day year

API Number 15- 101-21,134-0000

OPERATOR: License # 5063

NE SW NW Sec 36 Twp 16 S, Rge 29 East West
(location)

Name Energy Exploration, Inc.

Address 1002 South Broadway

City/State/Zip Wichita, Kansas 67211

Contact Person Brad D. Lebl

Phone (316) 267-7336

3630 Ft North from Southeast Corner of Section

4290 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422

Nearest lease or unit boundary line 990 feet

County Lane

Lease Name EnEx - James Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Name Abercrombie Drilling, Inc.

City/State Wichita, KS 67202

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1100 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 200 feet

Conductor pipe if any required feet

Ground surface elevation N/A feet MSL

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4500 feet

Projected Formation at TD Mississippi

Expected Producing Formations Lansing, Marmaton, Cherokee

This Authorization Expires 8-15-85

Approved By 2-15-85 L.C.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2-12-85 Signature of Operator or Agent

Joseph D. Lebl Title

President

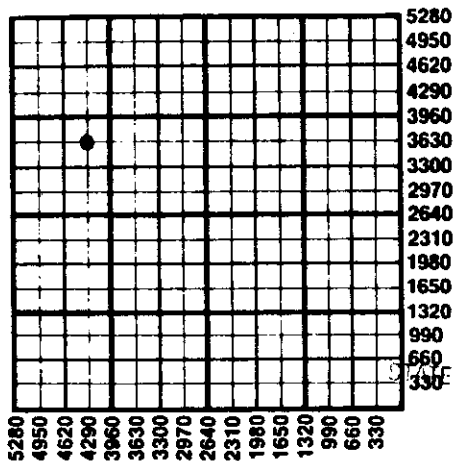
Form C-1 4/84

MHC/KOHE 2-15-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
FEB 15 1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238