

OWWO

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7-22-02
KCC
WICHITA

For KCC Use: 7-28-2002
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 1, 2002
month day year

OPERATOR: License# 33060
Name: Diversified Operating Corporation
Address: 15000 W 6th Ave, #102
City/State/Zip: Golden, CO 80401
Contact Person: Cathy Cammon
Phone: 303-384-9611

CONTRACTOR: License# 31548
Name: Discovery Drilling

Well Drilled For: Well Class: Type Equipment:
 Oil - Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator: Chief Drilling Co., Inc
Well Name: Bryant 1A
Original Completion Date: 6/6/86 Original Total Depth: 4639'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot SW SE SE Sec. 4 Twp. 19 S. R. 30 East West
330' feet from S / N (circle one) Line of Section
990' feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lane

Lease Name: Bryant Well #: 4-16RE

Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2885' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 1440 PERMIAN

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be set: 321' already set

Length of Conductor Pipe required: None

Projected Total Depth: 4639'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other ?

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-18-2002 Signature of Operator or Agent: Catherine S. Cammon Title: Off. Mgr. / Land

For KCC Use ONLY	
API # 15 - <u>101-21317-00-01</u>	
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>321</u> <u>set</u> feet per Alt. <u>1</u> (2)
Approved by:	<u>RJP 7-23-2002</u>
This authorization expires: <u>1-23-2003</u>	
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

7-16-2002

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: Diversified Operating Corporation

Lease: Bryant

Well Number: 4-16RE

Field: Wildcat

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: SW . SE . SE

Location of Well: County: Lane

330' _____ feet from S / N (circle one) Line of Section990' _____ feet from E / W (circle one) Line of SectionSec. 4 Twp. 19 S. R. 30 East WestIs Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

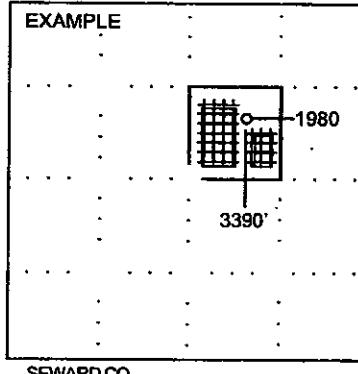
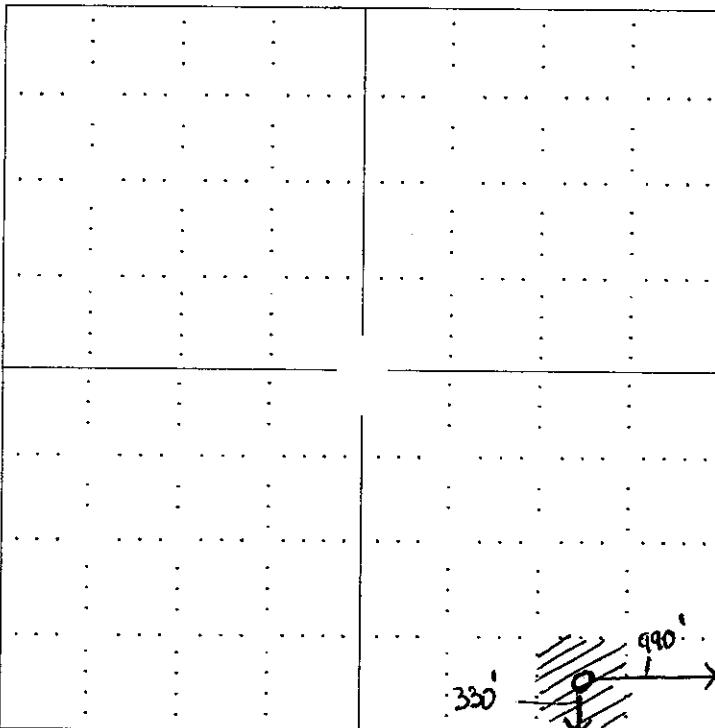
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).