

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED ✓

NOTICE OF INTENTION TO DRILL

8
 Expected Spud Date. 6 26 1987 (see rules on reverse side)
 month day year

OPERATOR: License # 9482
 Name National Petroleum Reserves, Inc.
 Address 260 N. Rock Rd., Ste. 215
 City/State/Zip Wichita, KS. 67206
 Contact Person Ted C. Bredehoft
 Phone (316) 681-3515

CONTRACTOR: License #
 Name Red Tiger Drilling
 City/State Wichita, KS.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Storage		
<input type="checkbox"/> Inj		
<input type="checkbox"/> Expl		

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6-18-87 Signature of Operator or Agent *Jacob [unclear]* Title Pres/Treas

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. X6
 This Authorization Expires 12-18-87 Approved By *RH* 6-18-87

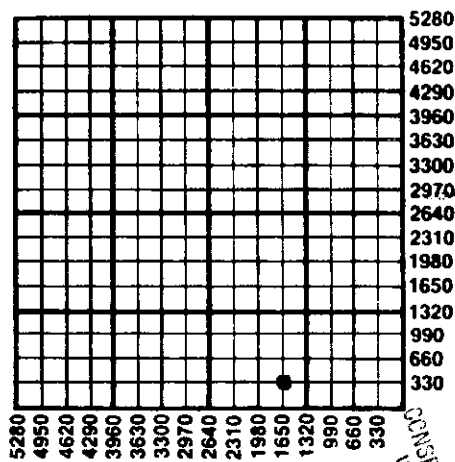
API Number 15- 101-21,397-0000
 SE SW SE 26 16 29 XX East
 Sec. 330 Ft. from South Line of Section
 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
 County Lane
 Lease Name James Well # 1
 Ground surface elevation 2796 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 150
 Depth to bottom of usable water 1380
 Surface pipe by Alternate: 1 2
 Surface pipe planned to be set 250
 Conductor pipe required
 Projected Total Depth 4,600 feet
 Formation Lansing, Marmaton, Ft. Scott, Cherokee

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



CONSERVATION DIVISION
Wichita, Kansas

JUN 18 1987

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238