

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Kde 670  
bale 1050  
Per 1400

Starting Date ..... 7 ..... 7 ..... 87 .....  
month day year

API Number 15— 101-20,513-A 0001

OPERATOR: License # ..... 3423 .....  
Name ..... Cibola Resources Corporation .....  
Address ..... 70 Benson-McEown & Company .....  
City/State/Zip ..... Amarillo, Texas 79109 .....  
Contact Person ..... Jack L. Partridge .....  
Phone ..... 262-1841 .....

NE. NE. NE. Sec. 22. Twp. 19. S. Rg. 29.  West  
4950' FSL ..... Ft. from South Line of Section  
330' FEL ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5422 .....  
Name ..... Abercrombie Drilling, Inc. ....  
City/State ..... Wichita, KS 67202 .....

Nearest lease or unit boundary line ..... 330' ..... feet  
County ..... Lane Co., KS .....

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Lease Name ..... Mumma ..... Well # ..... 1 ..... (OWWO)  
Ground surface elevation ..... 2836 ..... feet MSL

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator ..... Cibola Resources Corporation .....  
Well Name ..... Mumma #1 (OWWO) .....  
Comp Date ..... 3-20-81 ..... Old Total Depth ..... 4668' .....

Surface pipe by Alternate: 1  2   
Depth to bottom of fresh water ..... 180' .....

Depth to bottom of usable water .. Surface Set ..... 1400' .....  
Surface pipe ~~planned to be~~ set ..... Surface Set at 597' .....  
Projected Total Depth ..... 4668' ..... feet  
Formation ..... Mississippian .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing  
Date ..... 7-7-87 ..... Signature of Operator or Agent ..... *Jack L. Partridge* ..... Title ..... Vice-Pres. .... Abercrombie Drilling

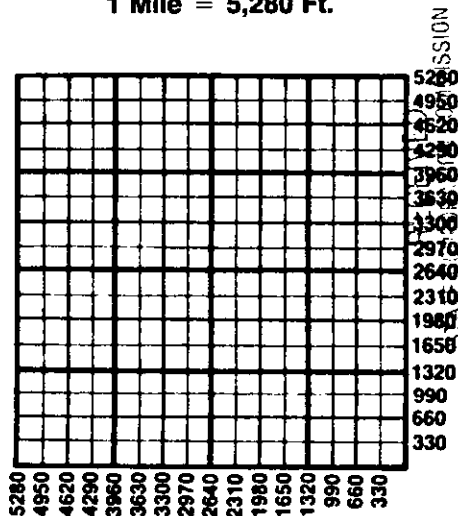
For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 597 ..... feet per Alt. 1 (2)  
This Authorization Expires ..... 1-7-88 ..... Approved By ..... *Per 7-7-87* .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



JUN 17 1987  
7-87  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238