

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 24, 1989
month day year

N/2 NE NE Sec 27 Twp 19 S, Rg 29 East
X West

OPERATOR: License # 5285
Name: The Dane G. Hansen Trust
Address: P. O. Box 187
City/State/Zip: Logan, Kansas 67646
Contact Person: Dane G. Bales
Phone: 913-689-4816

4950 feet from South line of Section
660 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5783
Name: Galloway Drilling Co., Inc.

County: Lane
Lease Name: Stormont Well #: 1
Field Name: Unknown

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Inj X. Infield X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X. no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330'
Ground Surface Elevation: Est. 2833 Gr. feet MSL
Domestic well within 330 feet: ... yes X. no
Municipal well within one mile: ... yes X. no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1350
Surface Pipe by Alternate: ... 1 X. 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: None

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 4600
Formation at Total Depth: Mississippi
Water Source for Drilling Operations Contractors decision
... well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes X. no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes X. no
If yes, proposed zone: _____

AFFIDAVIT

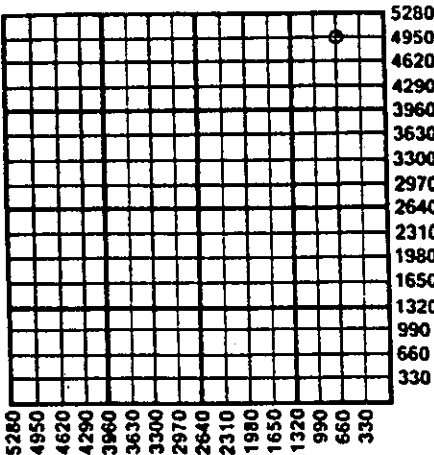
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/18/89 Signature of Operator or Agent: [Signature] Title: Manager



RECEIVED
STATE CORPORATION COMMISSION
MAY 19 1989
5-19-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 101-21,516-0000 ✓ DA
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: DPW 05-19-89
EFFECTIVE DATE: 05-24-89
This authorization expires: 11-19-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

22
19
29w

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.