

STATE OF KANSAS
STATE CORPORATION COMMISSION

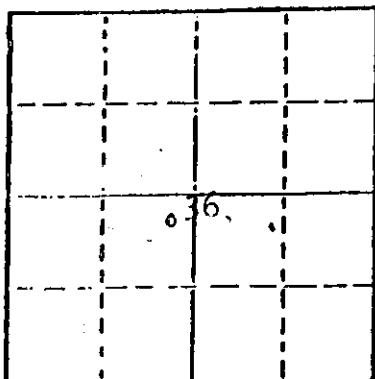
WELL PLUGGING RECORD

15101-20473-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County, Sec. 36 Twp 16S Rge 29 N/W
Location as "NE/CNW/SW" or footage from lines
SE NE SW

Lease Owner D. G. Hansen Trust
Lease Name James "A" Well No. 2
Office Address P O Box 187, Logan, KS 67646
Character of Well (Completed as Oil, Gas or Dry Hole) Dry



Locate well correctly on above
Section Plat

Date Well completed 8/2 1980
Application for plugging filed 8/2 1980
Application for plugging approved 8/2 1980
Plugging commenced 8/2 1980
Plugging completed 8/2 1980

Reason for abandonment of well or producing formation
Too low structurally

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Bathazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4510'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	309.17	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Filled with heavy mud to 900'. Set
plug. Put in 700 sacks cement. Filled
with heavy mud to 300'. Set plug. Put
in 20 sacks cement. Filled with heavy
mud up to 40'. Set plug. Filled
top with 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
AUG 14 1980
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this report)

Name of Plugging Contractor C-G Drilling Co., Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
J. H. Galloway (employee of owner) or (owner or operator)

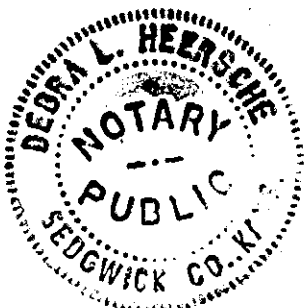
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) J. H. Galloway
J. H. Galloway 1107 Douglas Bldg.,
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 7th day of August, 19 80

Debra L. Heersche
Debra L. Heersche Notary Public.

My commission expires 3/3/84



KANSAS DRILLERS LOG

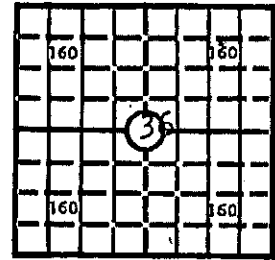
S. 36 T. 16S R. 29 ^E/_W

API No. 15 — 101 — 20473-00850
 County Number

Loc. SE NE SW

County Lane

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB 2795

Operator
D. G. Hansen Trust

Address
P O Box 187, Logan, KS 67646

Well No. #2 Lease Name James "A"

Footage Location
1650 feet from (N) (S) line **2310** feet from (E) (W) line

Principal Contractor C-G Drilling Co., Inc. Geologist Jerry Jespersen

Spud Date 7/24/80 Total Depth 4510 P.B.T.D. _____

Date Completed 8/2/80 Oil Purchaser _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	309	common	170	3% Gel 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 bbls. MCF CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

D. G. Hansen Trust

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No.

#2

Lease Name

Jame's "A"

S 36 T16S R29 XE
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Anhydrite

2204

B/ Anhydrite

2247

Heebner

3957

Toronto

3978

Lansing
Stark
TD

3999
4253
4510

Dst #1 4221-4240 15-45-15-45 Weak to fair
blow Rec 186' Gasy wtry mud W/show of oi
IBHP 947 FBHP 914, IFP 50 FFP 72.

DST #2 4246-4270 15-45-15-45
Strong blow Rec 1208 SGOWM
IBHP 241 FBHP 663 IFP 1000 FFP 976

DST #3 4282-4295 15-45-15-45 Very weak
blow rec 10' wtry mud IBHP 29 FBHP 50
IFP 1018 FFP 1010

DST #4 4328-4388 No blow it-45-15-45
REC 5' MUD IBHP 135, FBHP 52 IFP 50
FFP 50

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

Kris Knoettgen

Signature

Kris Knoettgen

Secretary

Title

8/7/80

Date