

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33583
Name: Admiral Bay (USA) Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Steven Tedesco
Phone: (303) 350-1255
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 011-23216-00-00
Spot Description: _____
ne-sw-se Sec. 30 Twp. 24 S. R. 24 East West
675 Feet from North / South Line of Section
1,940 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Thurston Well #: 15-30
Date Well Completed: 12/11/2008
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 11/2/2010
Plugging Completed: 11/2/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	42	
		Production	4.5	591	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug 39 sks to surface

Plugging Contractor License #: 34430 Name: CST Oil and Gas
Address 1: 6955 S. Havana St. STE 400 Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Phone: (303) 617-7530
Name of Party Responsible for Plugging Fees: CST Oil and Gas
State of _____ County, _____, ss. _____
(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

JUL 18 2013

RECEIVED

FED ID# 48-1214033
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4189

DATE 11-2-10

COUNTY Barton CITY _____

CHARGE TO Running Foxes
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Thurston #15-30 CONTRACTOR _____
 KIND OF JOB Plug To Abandon SEC. 30 TWP. 24S RNG. 24E
 DIR. TO LOC. East of Devon, Ks OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
			KCC WICHITA
<u>39 SKs</u>	<u>Quick Set cement</u>		<u>643.50</u>
<u>156 lbs</u>	<u>KO1-SEAL 4" P/SK</u>	<u>JUL 18 2013</u>	<u>70.20</u>
	<u>Hulls</u>	<u>RECEIVED</u>	<u>10.00</u>
<u>3 Hrs</u>	<u>Water Truck #102</u>		<u>240.00</u>
	<u>BULK CHARGE</u>		
<u>2.22 Trk</u>	<u>BULK TRK. MILES</u>		<u>219.78</u>
<u>90</u>	<u>PUMP TRK. MILES</u>		<u>270.00</u>
<u>90</u>	<u>mileage - out TRK #290</u>		<u>135.00</u>
	<u>PLUGS</u>		
		<u>7.3% SALES TAX</u>	<u>52.83</u>
		<u>TOTAL</u>	<u>2391.31</u>

T.D. PBTD # 591 CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Pumped Fresh water into well with 600 PSI
Start mixing cement - mixed 10 SKs cement, then Add Hulls to cement - Pressure went from 600 PSI
To 1200 PSI, shut down - close casing w/, wash out Pump & lines - Hook back up to casing
Pump little water to clear cement out of Valve & Swabs - close casing w/ 800 PSI
Note: Well Plugged solid > mix with 7 1/2 Bbls = 39 SKs cement

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>201</u>	<u>Roger #203, Denny #102</u>	
<u>Brad Butler</u>		<u>called by Shawn</u>	
HSI REP.		OWNER'S REP.	