STATE OF KANSAS STATE CORPORATION COMMISSION

WELL.	PLUGGING	ከተረረ ከተረረ

15.101.20398 0000

Give All Information Complete Make Required Affidavit	^{ely} Lan	e	Cour	nty. Sec.	4 Two.	19	Ree. 3	0 X
Mail or Deliver Report to	Locatio	on as "NE		or foota				
Conservation Division								
State Corporation Comm.	Lease). G. Har				
245 North Water	Lease ?	Name	Armanti	out Box 187,		Well	Nog Che	
Wichita, KS 67202	Office	Address	701	00X 10/,	Logan,	K2	6/646	
	Charact	ter of Wel	1 (Comp)	leted as O	11, Gas	or Dr	y Hole)
\	Date We	ell comple	ted				9/1	19 70
		ation for					9/1	19_10
		ation for		approved			9/1	19 .79
		ng commenc					9/1	19_ _79
		ng complet		of wall on	product	ng fo	umatio	
	- Neusoni	for aband O low st	ructua	í i y err or	produci	ng 10	i ma c I OI	·
	If a pr	roducing w	ell is a	bandoned,	date of	last	produc	ction 19
Locate well correctly on above	Vas per	rmission o	btained	from the	Conserva	tjon	Divisio	on or
Section Plat	its age	ents befor	e pluggi	ng was co	mmenced?	les Raleb	-	
Name of Conservation Agent wh	o supervised	plugging	of this	well				4630
Producing formation Show depth and thickness of a		oth to top		ottom	Total D	epth (of Well	
bhow depth and threatess of a	ili water, Oli	ann gas	TOTMATIC					
OIL, GAS OR WATER RECORDS						CAST	NG RECO	าตก
FORMATION	CONTENT	FROM	то	CITE	PUT IN			
FORMSTION	COMIENT	FROM	10	SIZE 8 5/8	303		LLED O	UI
	 -							
					· · · · · · · · · · · · · · · · · · ·	-		
Describe in detail the man	<u> </u>	<u> </u>	<u> </u>		<u> </u>			
feet for each plugs were used, state the cl	olug set	y mud te	8501.	Set	-		_feet (
	heavy mud t				t			
) sacks ceme			th heavy				
		Set plug	, .	led to			 -	
top	vith 10 sack	s cement	•					
						<u> </u>		
	····				STATE FO	Cr_{I}	765	
					 	Ch tr	1/2	
(If additional	C-G Drill	is necess	ary, use	BACK of	this she	et) 7	-26	SION
Name of Plugging Contractor_						<u>40</u>	1979	<u> </u>
					All ibigor	77 1		
STATE OF Kansas G. F. Galloway	COUNT	ry of	edgwi cl		· · · · · · · · · · · · · · · · · · ·	ss.	Suny	
of the above-described well,	being first d	ulv sworn	on oath — (empro)	yee of own	er) or (hat I ha			
the facts, statements, and ma-	tters herein d	contained						
as filed and that the same ar	e true and co	rrect. So	help me	e God.				
	/e4	nature) g	J ナ 12 0	wow	They			
	, (OTE)	nature)_G	<u>F. Ga</u>	Lloway	1167 Da	ualas	BLdo	
				- (A	ddress)			
SUBSCRIBED AND SWORN TO	before me this	_s 6th	day d	Sent			, 19 ⁷⁹)
			<u> </u>		,	·····	-	
			Deline	2014	eesoci	le_		
My commission expires 3/3	3/80	U	epra L	. REGESCI	ne n	otary	Public	c.
								
L. HEATON								



	KANSAS DRILLE	RS LOG	<u> </u>					O	l .	4.	T. 19 R. 30 X
<u> </u>	API No. 15	_101	<u> – 20</u>	2398	8:000C		٠.				V NW
	Operator	County		NU	mber			·	. ¡Coı	inty	*
	D. G. Han	sen Trust	· · · · ·			3 t. t.	, .	71 () (!	1		640 Acres N
	P 0 Box 1	87. Logan	. KS	6	7646					- 16	50
	Well No.	Lease Name				·		-	1		
	#2	Arma	ntro	ut					4	FF	
ļ		(N) (SX Ilno			160 feet	from (K) (W)	line		ļ ·		-├- ├- ॉ- ┤-┥-┥-┃
	Principal Contractor	<u> </u>		Geole	ogist			<u> </u>	Î	16	50 60
	C-G Drillii Spud Data	na co., I	nc.	Total	Jerry J Depth	esperse [P.B.T.D.			1		ocato well correctly
	8/21/79				4630				Elev	.: Gr	
	Date Completed D & A 9/1	/79		Oil P	urchasar		_		DF.		кв2884
					CASING	RECORD		• • • • •	٠		
)	Report of all string	gs set — surface,	intermed	liate,	production, et	tc.	à ,		·		· · · · · · · · · · · · · · · · · · ·
	Purpose of string				Weight lbs/ft.	Sotting depth	2	Type cement		Sacks	Type and percent additives
	Surface	124	8 5,	/8	24#	303,	(ommon		200	2% Ge1 3% CC
7											
							_			<u></u>	
	· · ·	LINER RECOR	D		L			PERI	ORATI	ON RE	CORD
,	Top, ft.	Bottom, ft.	Sc	cks co	ment	Shots	per f		Size &		Depth interval
ł						_					
╮		TUBING RECO									
기	Sixe	Setting depth	Pe	cker s	et at						
		. A	CID, FR	ACT	JRE, SHOT,	CEMENT SQL	JEEZ	E RECORD			
		Amou	nt and ki	nd of r	naterial used			STATE	Rrd	EDA	Depth interval treated
기								OIA;			MISSION
		•							SEP	26 19	979
	· · · · · · · · · · · · · · · · · · ·		·				······································	C) Mg	Levar Bohit	JA OING	Sam
		**************************************			INITIAL PR	ODUCTION			<u> </u>	Konzov.	
	Date of first production		Pro	ducing	method (flow	ing, pumping, go	as lift	t, etc.)			
,	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas			Water			Gas-oil ratio
٦l	Disposition of gas (vented,	used on lease or s	old)	<u> 661</u>			ACF	Producing in	terval (s)	bbls.	СБРВ

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after campletion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Carporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perotor D. G. Hansen Trust			Dry Hole	G.:				
/ell No. Leose Name #2 Armantrou	ıt							
<u>4 т 19 в 30 ж</u> X	-							
WELL Show all important zones of porosity and contents the cluding depth interval tested, cushion used, time tool of	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION, CONTENTS, ET		воттом	NAME	DEPTH				
Anhydrite	Smp1 2208	Tbp. _676						
Base	2242	+642						
Heebner	3899	-1015						
Toronto Lansing/KC B/Kansas City	3916 39 43	-1032 -1059		į				
b) Railsas VILy	Log To	ps_						
B/Kansas City	4318	į						
Marm	4324							
Pawnee	4437							
Ft Scott	4485							
Cher	4506							
Miss	4569							
DST #1 4136-4151 15-45-60 1380 MUD 18HP 1134 F8HP DST #2 4140-4195 15-45-60 SW, IBHP 1158, FBHP 1158, DST #3 4204-4265 15-30-30 181, FBHP 1181 IFP 69 FFP DST #4 4346-4395 15-45-60 MWTR, IBHP 1088 FBHP 1015	1111, 1FP 786, 0-45 REC 460' M 1FP 138, FFP 4 0-30 REC 860' SW 414. 0-45 REC 200'	FFP 739 SW, 460 60 , IBHP						
			:					
	special sur							
USE ADDITIONAL	. SHEETS, IF NECESSARY, T	O COMPLETE W	ELL RECORD.					
Date Received	₽		- /					
• • • a again to the		Debra Heersche Signatura						
		0	ffice Manager	·				
	9/12/7	9						