

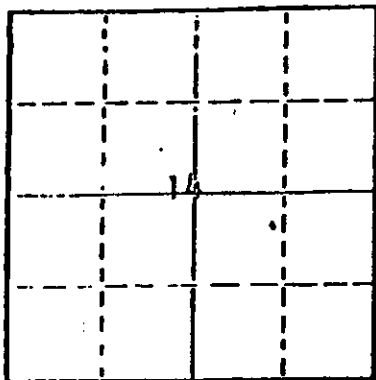
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

1510-26429-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County. Sec. 14 Twp. 19S Rge. 30W 2/W
Location as "NE/CNW1/SW4" or footage from lines _____
SE NE NW
Lease Owner D. G. Hansen Trust
Lease Name Armantrout Well No. 3
Office Address P O Box 187, Logan, KS 67646
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole



Locate well correctly on above
Section Plot

Date Well completed 1/4 1980
Application for plugging filed 1/4 1980
Application for plugging approved 1/4 1980
Plugging commenced 1/4 1980
Plugging completed 1/4 1980
Reason for abandonment of well or producing formation _____
Too low structually

If a producing well is abandoned, date of last production _____
19 _____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	312.50	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Filled with heavy mud to 850'. Set
plug. Put in 70 sacks cement. Filled
with heavy mud to 300'. Set plug.
Put in 20 sacks cement. Filled with
heavy mud up to 40'. Set plug. Filled
to top with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C-G Drilling Co., Inc.

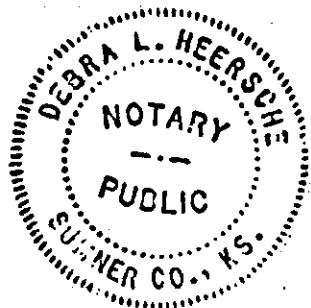
STATE OF Kansas COUNTY OF Sedgwick, ss.
G. F. Galloway (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
is filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway
G. F. Galloway 1107 Douglas Bldg.
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of January, 1980

My commission expires 3/3/80

RECEIVED Debra L Heersche
STATE CORPORATION COMMISSION Notary Public.



JAN 18 1980
1-18-80
CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

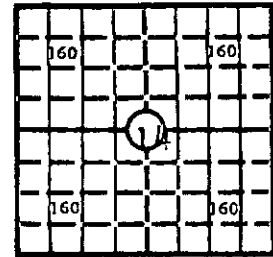
API No. 15 — 101 — 70429-6000
County Number

S. 14 T. 19S R. 30 X
W

Loc. SE NE NW

County Lane

640 Acres
 N



Locate well correctly

Elev.: Gr. _____

DF _____ KB 2889

Operator D. G. Hansen Trust

Address P O Box 187, Logan, Ks 67646

Well No. 3 Lease Name Armantrout

Footage Location 990 feet from (N) Y(S) line 2310 feet from (E) Y(W) line

Principal Contractor C G Drilling Co., Inc. Geologist Jerry Jespersen

Spud Date 12/27/79 Total Depth 4523 P.B.T.D. _____

Date Completed 1/4/80 Oil Purchaser _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	315.20	common	200	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
RECEIVED STATE CORPORATION COMMISSION JAN 18 1980 CONSERVATION DIVISION Wichita, Kansas INITIAL PRODUCTION	

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbbs. MCF bbbs. CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator D. G. Hansen Trust		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 3	Lease Name Armantrout	
S <u>14</u> T <u>19S</u> R <u>30</u> K W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3914	-1025		
Toronto	3925	-1036		
Lansing	3956	-1067		
Stark	4250	-1361		
B/Kansas City	4331	-1442		
Pawnee	4449	-1516		
Ft Scott	4499	-1610		
TD	4523			
DST #1 4145-4170 15-45-45-45 REC 320' MUDY WTR 1BHP 1118 FBHP 1129 IFP 44 FFP 110 DST #2 4367-4422 15-45-45-45 REC 60' WTR OSM, 60' WTY MUD+1BHP 1027 FBHP 948 IFP 60 FFP 120				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Debra L Heersche</i> Debra L Heersche Signature
	Office Manager
	Title
	1/9/80
	Date