

LEASE NAME James

WELL NUMBER 3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

3960 Ft. from S Section LI

4290 Ft. from E Section LI

SEC. 26 TWP. 16S RGE. 29W ~~XX~~ or (

COUNTY Lane

Date Well Completed 11/21/97

Plugging Commenced 1:00AM 11/21/97

Plugging Completed 5:45AM 11/21/97

LEASE OPERATOR CASTLE RESOURCES, INC.

ADDRESS P.O. Box 87 Schoenchen, Kansas 67667

PHONE# (785) 625-5155 OPERATORS LICENSE NO. 9860

Character of Well D&A

(Oil, Gas, D&A, SMD, Input, Water Supply Well)

The plugging proposal was approved on 11/19/97 (dat

by Scott Alberg (KCC District Agent's Name

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation None Depth to Top _____ Bottom T.O. 4600

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	210	8 5/8	210.88	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other were used, state the character of same and depth placed, from feet to feet each
1st Plug @ 2240' w/50sks 10sks In Mouse Hole Circulated 1st Plug 15 Minutes with 53 Vis Mud
2nd Plug @ 1200' w/80sks 15sks In Rat Hole Plugs displaced with mud
3rd Plug @ 250' w/40sks Total 205 sks 60/40Poz 6%Gelw/1#FS/sk By Allied Cementing
4th Plug @ 40' w/10sks Completed @ 5:45AM 11/21/97

-12-16-97

Name of Plugging Contractor Discovery Drilling, Inc. License No. 31548

Address P.O. Box 763 Hays, Kansas 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: CASTLE RESOURCES, INC.

STATE OF Kansas COUNTY OF Ellis, ss.

Jerry Green (Employee of Operator) or (Operator above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated herein and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) [Signature]

(Address) PO Box 87 Schoenchen, KS 67667

SUBSCRIBED AND SWORN TO before me this 15th day of December, 1997

Katherine Bray
Notary Public

My Commission Expires: 6-19-2000

USE ONLY ONE SIDE OF EACH FORM



FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 11-18-97

State of Kansas

101-21,752 - 9600

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes. X. No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date November 13th 1997

Spot CE 1/2 - W/2 - NW Sec 26 Twp 16S S, Rg 29W East

OPERATOR: License # 9860
Name: CASTLE RESOURCES, INC.
Address: P.O. Box 87
City/State/Zip: Schoenchen, Kansas 67667
Contact Person: Jerry Green
Phone: (785) 625-5155

3960 feet from South line of Section
4290 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane
Lease Name: James Well #: 3
Field Name: Jennison East

CONTRACTOR: License #: 31548
Name: DISCOVERY DRILLING, INC.

Is this a Prorated/Spaced Field? yes X. no
Target Formation(s): LKC MISS

Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2790 Est. feet MSL

Water well within one-quarter mile: yes X. no
Public water supply well within one mile: yes X. no

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWMO Disposal Wildcat Cable
Seismic; # of Holes Other

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1200'

Surface Pipe by Alternate: 1 X. 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A
Projected Total Depth: 4650'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations: well X. farm pond other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X. no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: yes X. no
If yes, proposed zone:

200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Tom Alm
SPUD DATE 11-13-97 INIT. SA
LENGTH SURFACE PLANNED 200' + 210'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
BATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 210 CONDUCTOR
ANHYDRITE T- 2208 B- 2237 ELEVATION 2800 G.A.
FD 4602 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2240 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 1200 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
3 Bottom Surface @ 250 Ft. W/ 40 SX
4 40' Plug @ 40 Ft. W/ 10 SX
AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
ATER WELL SX (Irr. Well Pond Hauling)
ECHNICIAN SA DATE 11-19-97
YPE OF CEMENT 60/40 6%
TARTING TIME 2:00 (AM/PM) DATE 11-21-97
OMPLETION TIME 5:45 (AM/PM) DATE 11-21-97
EMENT COMPANY Oilfield Cementing