

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED ✓

CORRECTED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

* CORRECTED

Expected Spud Date... September 24 1987
month day year

API Number 15-- 101-21,414-0000

OPERATOR: License # 9482
Name NATIONAL PETROLEUM RESERVES, INC.
Address 260 N. Rock Rd., Ste 215
City/State/Zip Wichita, KS, 67206
Contact Person Ted C. Bredehoft
Phone (316) 681-3515

___ East
NW. NW. SW. Sec. 36 Twp. 16 S, Rg. 29 XX West
2310 Ft. from South Line of Section
* 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # undetermined
Name
City/State

Nearest lease or unit boundary line 330 feet
County LANE

Well Drilled For: Well Class: Type Equipment:
 Oil ___ Storage ___ Infield Mud Rotary
___ Gas ___ Inj Pool Ext. ___ Air Rotary
___ OWWO ___ Expl ___ Wildcat ___ Cable

Lease Name JOE BOB JAMES Well # 1
Ground surface elevation _____ feet MSL
Domestic well within 330 feet: ___ yes ___ no
Municipal well within one mile: ___ yes ___ no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 180
Depth to bottom of usable water 1300
Surface pipe by Alternate: 1 ___ 2 XX
Surface pipe planned to be set 215
Conductor pipe required
Projected Total Depth 4,600 feet
Formation Lansing, Maraton, Ft. Scott, Cherokee

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8-28-87 Signature of Operator or Agent [Signature] Title Pres/Treas.

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. X 2
This Authorization Expires 2-26-88 Approved By [Signature] 8-9-87 Orig. Rcv'd 8-26-87

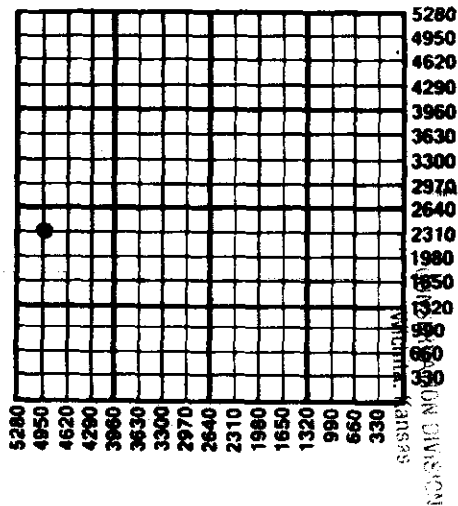
* WAS 2310' FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



AUG 31 1987

STATE CORPORATION COMMISSION
RECEIVED

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238