

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

CORRECTED CARD

Expected Spud Date..... September 26, 1988
 month day year

(see rules on reverse side)

API Number 15— 101-21,487-0000

✓DA

OPERATOR: License # 5063
 Name Energy Exploration, Inc.
 Address 1002 S. Broadway
 City/State/Zip Wichita, Ks. 67211
 Contact Person Kevin Howard
 Phone 316/267-7336

SE. SW. SW. Sec. 23 Twp. 19 S. Rg. 29
 330 East
 * 4290 West
 Ft. from South Line of Section
 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
 Name unknown
 City/State

Nearest lease or unit boundary line 330 feet
 County Lane

Lease Name Helena Well # 1
 Ground surface elevation 2836 feet MSL

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Storage ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☒ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

Domestic well within 330 feet: ☐ yes ☒ no
 Municipal well within one mile: ☐ yes ☒ no

Depth to bottom of fresh water 200'
 Depth to bottom of usable water 1100'

Surface pipe by Alternate: 1 2 ☒
 Surface pipe planned to be set 250' *

Conductor pipe required
 Projected Total Depth 4700 feet

Formation Mississippi

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-19-88 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2 (2)

This Authorization Expires 3-15-89 Approved By LHM 9-22-88 Deig Rev'd: 9-15-88

EFFECTIVE DATE: 9-20-88

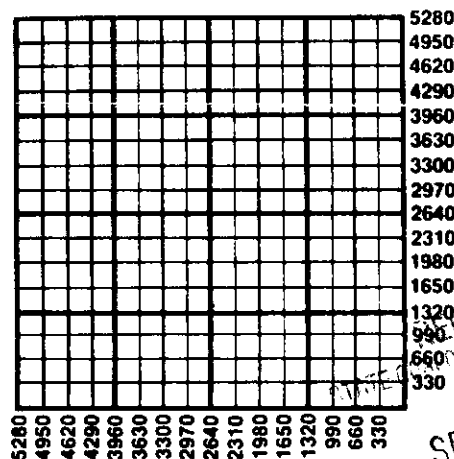
* WAS: 7290' FEL, 300' SURFACE PIPE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION
SEP 21 1988
9-21-88
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238