NOTE: OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K . C. five (5) days prior to commencing well

Expected Spud Date 8-2-91			SE SW SE Sec	36 Twp 195 S, Rg .25	9 - East 9 X West -
month	day	∕ea r /	220		_
OPERATOR: License #58	86		,	<pre> feet from South line feet from East line o</pre>	
Name: Chief Drillin Address: 224 E. Doug	7	0		n Section Plat on Revers	
City/State/Zip: Wichita	, KS 6720	02	County: Lane	<u>.</u> .	
Contact Person: Dougla	s W. Thi	mesch	Lease Name: MCMill	en well #: .#2: UNAMEN	- 36
Phone:316 262-3791		/-	rieta name	UNAMED d? yes .X	
CONTRACTOR: License #:	5886	/	Target Formation(s):	Marmaton	
Name: Chief Drillin	g, Inc.		A 4520	a	
	-11 01	T 5 /		n: NA. 0 feet: yes .X.	
Well Drilled For: We	ell Class:	Type Equipment:		ne mile: yes .X.	,
X oil Inj	Infield	X Mud Rotary	Depth to bottom of fres	h water:	
	X Pool Ext.	Air Rotary	Depth to bottom of usab	le water:	2
•	Wildcat	Cable	Surface Pipe by Alterna	te:1 .X. Planned to be set:2.	2 /
Seismic; # of Holes				e required:nQ	
If OMMO: old well information as follows:			Projected Total Depth:	4700'	
Operator:				h: Mississipp	1
Well Name:			Water Source for Drilli	ng Operations: well farm pond	X other
comp. Date:	ota lotat pept		DWR Permit #:		
Directional, Deviated or Horizon	ntal wellbore?	yes X. no	Will Cores Be Taken?:	yes .X.	no 🦿
If yes, total depth location: .			If yes, proposed zone:		
		AFFIDAV	<u>'II</u>		
The undersigned hereby affirms t	hat the drilli	ing, completion and e	ventual plugging of this we	ell will comply with K.S.	.A. 55-101,
et. seq.					
It is agreed that the following 1. The appropriate distric	t office shall	be notified before	setting surface pipe;		
2. The minimum amount of su	rface pipe as:	specified above shall	, be set by circulating ceme us a minimum of 20 feet in	ent to the top; in all cases	ses surface tion-
If the well is dry, a p	lugging propos	al shall be submitte	d to the district office.	An agreement between th	ne operator
and the district office 4. The appropriate distric			ecessary prior to plugging Hell is either plugged or p		ented in:
If an Alternate II compl	etion, product	ti <mark>on pipe snali be</mark> ce	mented from below any usab	le water to surface with	in 120 days
of spud date. In all call hereby certify that the states	ases, notity o ments made her	rein are <u>vicue and to</u>	the best of my knowledge a	and belief.	
7 20 01	ture of Operato	+ Ate	a namini	, TitleVice Pres.	ident
	FOR KCC USE:		as W. Thimesch		
	ì		1-200		
		01-21,59 pe required 100			IW
	Minimum surf	ace pipe required d	⊘ feet per Ait. (2)	4.	
	EFFECTIVE DA	MAW 1-30 -7	<u>'</u>		10
	This authori	zation expires:	1-30-92	'nn A A	1984.
	1	f effective date.)	ling not started within	JUL 2 9	1991
	Spud date: _	Age	ent:	1.29-9	71 1-6
	1				~
- File:	Drill Pit Anni	REMEMBER lication (form CDP-1)	TO:		10.

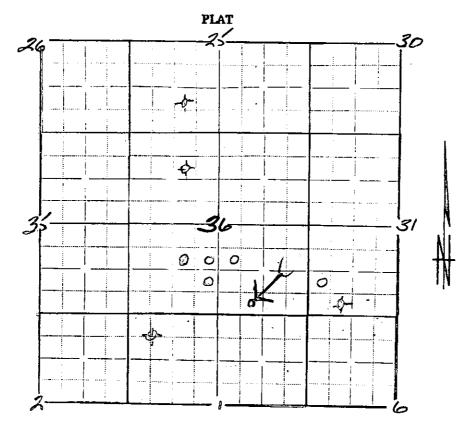
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Chief Drilling, Inc.	LOCATION OF WELL:
LEASE <u>McMillen</u>	330 feet north of SE corner
WELL NUMBER #2-36	1650 feet west of SE corner
FIELD	SE/4 Sec. 36 T 19S R 29W E/W
	COUNTY Lane
NO. OF ACRES ATTRIBUTABLE TO WELL 10	IS SECTION X REGULAR IRREGULAR?
,	IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF ACREAGE SE/4	CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section. 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Signature of Operator or Agent Soughas W. Thimesch, Date 7-29-91 Little Vice President
Date 7-29-91 Title Vice President